

Certificate of Conformity

No. ESY 086470 0234 Rev. 00

Holder of Certificate: **Ginlong Technologies Co., Ltd.**

No.57 Jintong Road
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PEOPLE'S REPUBLIC OF CHINA

Product: **PV inverter**
Grid-connected PV inverter

Model(s): **S6-GC3P15K03-LV-ND, S6-GC3P20K03-LV-ND,
S6-GC3P25K03-NV-ND, S6-GC3P30K03-NV-ND,
S6-GC3P33K03-NV-ND, S6-GC3P36K03-NV-ND**

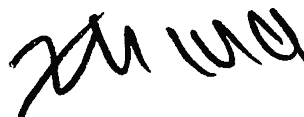
Parameters: See next pages.

Applicable standards: EN 50549-1:2019
EN 50549-10:2022

This Certificate of Conformity confirms the compliance with the above listed standards on a voluntary basis. It refers only to the sample submitted to TÜV SÜD Product Service GmbH and does not certify the quality or safety of the serial products. It was issued according to TÜV SÜD Product Service certification program Photovoltaics and Grid Integration. For details see: www.tuvsud.com/ps-cert

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(Zhengdong Ma)

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Models	S6-GC3P15K03-LV-ND	S6-GC3P20K03-LV-ND
PV-Input:		
Max. input voltage	DC 1100 V	
Mppt voltage range	DC 180, ..., 1000 V	
Max. input current	DC 3*40 A	
Isc PV (absolute maximum)	DC 3*50 A	
AC-Output (Grid side):		
Rated output voltage	3/PE AC 230 V	
Rated output frequency	50 Hz	
Max. /Rated apparent output power	15000 VA	20000 VA
Max. /Rated output current	AC 37.7 A	AC 50.2 A
Power factor range	-0.8, ..., 1, ..., +0.8	

Models	S6-GC3P25K03-NV-ND	S6-GC3P30K03-NV-ND
PV-Input:		
Max. input voltage	DC 1100 V	
Mppt voltage range	DC 180, ..., 1000 V	
Max. input current	DC 3*40 A	
Isc PV (absolute maximum)	DC 3*50 A	
AC-Output (Grid side):		
Rated output voltage	3/N/PE AC 230/400 V	
Rated output frequency	50 Hz	
Max. /Rated apparent output power	25000 VA	30000 VA
Max. /Rated output current	AC 36.1 A	AC 43.3 A
Power factor range	-0.8, ..., 1, ..., +0.8	

Models	S6-GC3P33K03-NV-ND	S6-GC3P36K03-NV-ND
PV-Input:		
Max. input voltage	DC 1100 V	
Mppt voltage range	DC 180, ..., 1000 V	
Max. input current	DC 3*40 A	
Isc PV (absolute maximum)	DC 3*50 A	
AC-Output (Grid side):		
Rated output voltage	3/N/PE AC 230/400 V	
Rated output frequency	50 Hz	
Max. /Rated apparent output power	33000 VA	36000 VA
Max. /Rated output current	AC 47.6 A	AC 52.0 A
Power factor range	-0.8, ..., 1, ..., +0.8	

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Evaluated protection function and operational capabilities

Clause(s) / subclause(s) of EN 50549-1:2019	Applicable clause(s) / subclause (s) of this document	Remarks, optional modes and constraints	Verdict
4.4.2 Operating frequency range	5.2.1 Frequency operating range	--	Pass
4.4.3 Minimal requirement for active power delivery at underfrequency	5.2.1 Frequency operating range	--	Pass
4.4.4 Continuous operating voltage range	5.2.2 Voltage operating range	--	Pass
4.5.2 Rate of change of frequency (ROCOF) immunity	5.3.1 Immunity to disturbances – Rated of change of frequency (ROCOF)	--	Pass
4.5.3.2 Generating plant with non-synchronous generating technology	5.3.3 Immunity to disturbances - Fault ride through, over-voltage (OVRT) and under-voltage (UVRT)	--	Pass
4.5.4 Over-voltage ride through (OVRT)	5.3.3 Immunity to disturbances - Fault ride through, over-voltage (OVRT) and under-voltage (UVRT)	--	Pass
4.6.1 Power response to overfrequency	5.4 Active response to frequency deviation	--	Pass
4.6.2 Power response to underfrequency	5.4 Active response to frequency deviation	--	N/A
4.7.2.2 Voltage support by reactive power, Capabilities	5.5.1 Power capabilities assessment	--	Pass
4.7.2.3 Voltage support by reactive power, Control modes	5.5.2 Voltage support by reactive power - test to determine the reactive power control modes	Q setp. Q(U) Cos φ setp. Cos φ (P)	Pass
4.7.2.3.2 Set point control modes	5.5.2.3 Verification procedure for set point control	Q setp. Cos φ setp.	Pass
4.7.2.3.3 Voltage related control modes	5.5.2.5 Verification procedure for power related control modes for reactive power	Q(U)	Pass
4.7.2.3.4 Power related control mode	5.5.2.5 Verification procedure for power related control modes for reactive power	Cos φ (P)	Pass
4.7.3 Voltage related active power reduction	5.6 Voltage related active power reduction - P(U)	P(U)	Pass
4.7.4.2.2 Zero current mode for converter connected generating technology	5.3.3 Immunity to disturbances - Fault ride through, over-voltage (OVRT) and under-voltage (UVRT)	--	Pass
4.9.3 Requirements on voltage and frequency protection	5.8.3 Verification procedure for generating plants to be connected to a LV distribution network with Interface protection as internal device	--	Pass
4.9.4 Means to detect island situation	5.8.6 Islanding detection	Active methods tested with a resonant circuit	Pass

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		according to EN 62116	
4.10.2 Automatic reconnection after tripping	5.9.3 Automatic reconnection after tripping	--	Pass
4.10.3 Starting to generate electrical power	5.9.4 Starting to generate electrical power	--	Pass
4.11.1 Ceasing active power	5.10 Active power reduction on set point	--	Pass
4.11.2 Reduction of active power on set point	5.10 Active power reduction on set point	--	Pass
4.12 Remote information exchange	5.11 Remote information exchange	Standardized communication protocol not provided by manufacturer	N/A
4.13 single fault tolerance of interface protection system and interface switch	5.12 Requirements regarding single fault tolerance of interface protection system and interface switch	--	Pass

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Evaluated parameter and parameter range

Specific technical requirement (e.g. grid codes)		EN 50549-1:2019			
Clause(s) / subclause(s) of EN 50549-1:2019	Parameter	Remarks/ additional information	Configurable value range	Default value	
4.4.2 Operating frequency range	47.0 – 47.5 Hz Duration	--	0 – 20 s	Unlimited with protection setting only	
	47.5 – 48.5 Hz Duration	--	30 – 90 min	Unlimited with protection setting only	
	48.5 – 49.0 Hz Duration	--	30 – 90 min	Unlimited	
	49.0 – 51.0 Hz Duration	--	not configurable	Unlimited	
	51.0 – 51.5 Hz Duration	--	30 – 90 min	Unlimited with protection setting only	
	51.5 – 52 Hz Duration	--	0 – 15 min	Unlimited with protection setting only	
4.4.3 Minimal requirement for active power delivery at underfrequency	Reduction threshold	--	not configurable	No reduction	
	Maximum reduction rate	--	not configurable	N/A	
4.4.4 Continuous operating voltage range	Upper limit	--	not configurable	110% U _n	
	Lower limit	--	not configurable	85% U _n	
4.5.2 Rate of change of frequency (ROCOF) immunity	ROCOF withstand capability (defined with a sliding measurement window of 500 ms)	--	not configurable	2 Hz/s	
4.5.3.2 Under-voltage ride through (UVRT) Generating plant with non-synchronous generating technology	Maximum power resumption time	--	not configurable	1 s	
	Voltage-Time-Diagram	--	See figure 6 default requirement curve of EN 50549-1:2019	Time [s]	U [p.u.]
				0.0	0.2
0.15				0.2	
			1.5	0.85	
4.5.4 Over-voltage ride through (OVRT)	Voltage-Time-Diagram	--	not configurable See figure 8 of EN 50549-1:2019	Time [s]	U [p.u.]
				0.0	1.25
				0.1	1.25
				0.1	1.20
				5.0	1.20
				5.0	1.15
				60	1.15
60	1.10				
4.6.1 Power response to overfrequency	Threshold frequency f ₁	--	50.2 Hz – 52 Hz	50.2 Hz	
	Droop	--	2 % – 12 %	5 %	
	Power reference	--	P _M P _{max}	P _{max} for ESS	
	Intentional delay	--	0 – 2 s	0s	
	Deactivation threshold f _{stop}	--	50.0 Hz – f ₁	deactivated	
	Deactivation time t _{stop}	--	0 – 600 s	-	
	Acceptance of	--	yes no	No	

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	staged disconnection			
4.6.2 Power response to underfrequency	Threshold frequency f_1	--	49.8 Hz – 46 Hz	49.8 Hz
	Droop	--	2 – 12 %	5 %
	Power reference	--	$P_M P_{max}$	P_{max}
	Intentional delay	--	0 – 2 s	0 s
4.7.2.2 Voltage support by reactive power - Capabilities	Active factor / Reactive power (%Pd) range overexcited	--	0.8 – 1 / 60 % P_D – 0	0.9 – 1 / 48.4 % P_D – 0
	Active factor / Reactive power (%Pd) range underexcited	--	0.8 – 1 / 60 % P_D – 0	0.9 – 1 / 48.4 % P_D – 0
4.7.2.3 Voltage support by reactive power - Control modes	Enabled control mode	--	Q setp. Q(U) Cos φ setp. Cos φ (P)	Q setp.
4.7.2.3.2 Voltage support by reactive power - Setpoint control modes	Q setpoint and excitation	--	0 – 60 % P_D	0
	cos φ setpoint and excitation	--	1 – 0.8	1
4.7.2.3.3 Voltage support by reactive power - Voltage related control modes	Characteristic curve – Q (U)	--	--	Indicate default characteristic
	Point a	--	50% U_n – 100% U_n	93 % U_n
	Point b	--	50% U_n – 100% U_n	94 % U_n
	Point c	--	100% U_n – 120% U_n	106% U_n
	Point d	--	100% U_n – 120% U_n	108 % U_n
	Min. reactive power	--	0 – 60 % P_D (Q_{max} under)	48.4 % P_D
	Max. reactive power	--	0 – 60 % P_D (Q_{max} over)	48.4 % P_D
	Time constant	--	3 s – 60 s	3.0 s
	Min cos φ	--	0.0 – 1	0.4
	Lock in power	--	0 % – 20 %	20%
	Lock out power	--	0 % – 20 %	5%
4.7.2.3.4 Voltage support by reactive power - Power related control mode	Characteristic curve – Cos φ (P)	--	--	Indicate default characteristic
	Point a	--	0 – 100% P_n / PF:-0.8, ..., +0.8	15% P_n / PF=0.8
	Point b	--	0 – 100% P_n / PF:-0.8, ..., +0.8	20% P_n / PF=1
	Point c	--	0 – 100% P_n / PF:-0.8, ..., +0.8	80% P_n / PF=1
	Point d	--	0 – 100% P_n / PF:-0.8, ..., +0.8	90% P_n / PF=-0.9
	Cos φ	--	0.8 – 1	0.8
	Time constant	--	3 s – 60 s	3.33 s
	Lock in voltage	--	105 % U_n	deactivated
Lock out voltage	--	100 % U_n	deactivated	
4.7.3 Voltage related active power reduction	Characteristic curve - P (U)	--	--	Indicate default characteristic
	Point a	--	0 – 100% P_n / U:0 V, ..., 264.5 V	100% P_n / U=207 V
	Point b	--	0 – 100% P_n / U:0 V, ..., 264.5 V	100% P_n / U=230 V
	Point c	--	0 – 100% P_n / U:0 V, ..., 264.5 V	100% P_n / U=253 V

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	Point d	--	0 – 100%P _n / U:0 V, ...,264.5 V	5%P _n / U=257.6 V
	Time constant	--	3 s – 60 s	3.33 s
4.7.4.2.2 Zero current mode for converter connected generating technology	Enabling	--	enable disable	disabled
	Static voltage range overvoltage	--	100 %U _n – 120 %U _n	120 %U _n
	Static voltage range undervoltage	--	20 %U _n – 100 %U _n	85 %U _n
4.9.3 Requirements on voltage and frequency protection	Threshold for protection as dedicated device [in A or kW. kVA]	--	16 A – 250 kVA	Not specified, inverter integrated as default
	Undervoltage threshold stage 1	--	0.2 U _n – 1 U _n	0.85U _n
	Undervoltage operate time stage 1	--	0.1 s – 100 s	100 s
	Undervoltage threshold stage 2	--	0.2 U _n – 1 U _n	0.5U _n
	Undervoltage operate time stage 2	--	0.1 s – 5 s	5 s
	Overvoltage threshold stage 1	--	1.0 U _n – 1.2 U _n	1.2U _n
	Overvoltage operate time stage 1	--	0.1 s – 100 s	100 s
	Overvoltage threshold stage 2	--	1.0 U _n – 1.3 U _n	1.3U _n
	Overvoltage operate time stage 2	--	0.1 s – 5 s	5 s
	Overvoltage threshold 10 min mean protection	--	1.0 U _n – 1.15 U _n	1.1U _n
	Underfrequency threshold stage 1	--	47.0 Hz – 50.0 Hz	47.5 Hz
	Underfrequency operate time stage 1	--	0.1 s – 100 s	100 s
	Underfrequency threshold stage 2	--	47.0 Hz – 50.0 Hz	47 Hz
	Underfrequency operate time stage 2	--	0.1 s – 5 s	5 s
	Overfrequency threshold stage 1	--	50.0 Hz – 52.0 Hz	51.5Hz
	Overfrequency operate time stage 1	--	0.1 s – 100 s	100 s
	Overfrequency threshold stage 2	--	50.0 Hz – 52.0 Hz	52Hz
	Overfrequency operate time stage 2	--	0.1 s – 5 s	5 s
	ROCOF protection	--	0 - 2.5 Hz/s	2.5 Hz/s
	ROCOF operate time	--	0 - 1 s	0.5 s
4.10.2 Automatic reconnection after tripping	Lower frequency	--	47.0 Hz – 50.0 Hz	49.5 Hz

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	Upper frequency	--	50.0 Hz – 52.0 Hz	50.2 Hz
	Lower voltage	--	50 %U _n – 100 %U _n	85 %U _n
	Upper voltage	--	100 %U _n – 120 %U _n	110 %U _n
	Observation time	--	10 s – 600 s	60 s
	Active power increase gradient	--	5% – 3000%/min	10 %/min
4.10.3 Starting to generate electrical power	Lower frequency	--	47.0 Hz – 50.0 Hz	49.5 Hz
	Upper frequency	--	50.0 Hz – 52.0 Hz	50.1 Hz
	Lower voltage	--	50 %U _n – 100 %U _n	85 %U _n
	Upper voltage	--	100 %U _n – 120 %U _n	110 %U _n
	Observation time	--	10 s – 600 s	60 s
	Active power increase gradient	--	5% – 3000 %/min	disabled
4.11.1 Ceasing active power	Activation option	--	Can be achieved by Modbus communication protocol, APP or Solis cloud, acceptance should be made by the DSO and responsible party	
4.11.2 Reduction of active power on set point	Activation option	--	Can be achieved by Modbus communication protocol, APP or Solis cloud, acceptance should be made by the DSO and responsible party	
4.12 Remote information exchange	Available communication standards	--	Standardized communication protocol not provided by manufacturer	