



Solis S6 Single Phase Inverter

S6-GR1P(7-8)K2 **Installation and Operation Manual**

Ver 1.0

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Please adhere to the actual products in case of any discrepancies in this user manual.

If you encounter any problem on the inverter, please find out the inverter S/N
and contact us, we will try to respond to your question ASAP.



Ginlong Technologies Co., Ltd.

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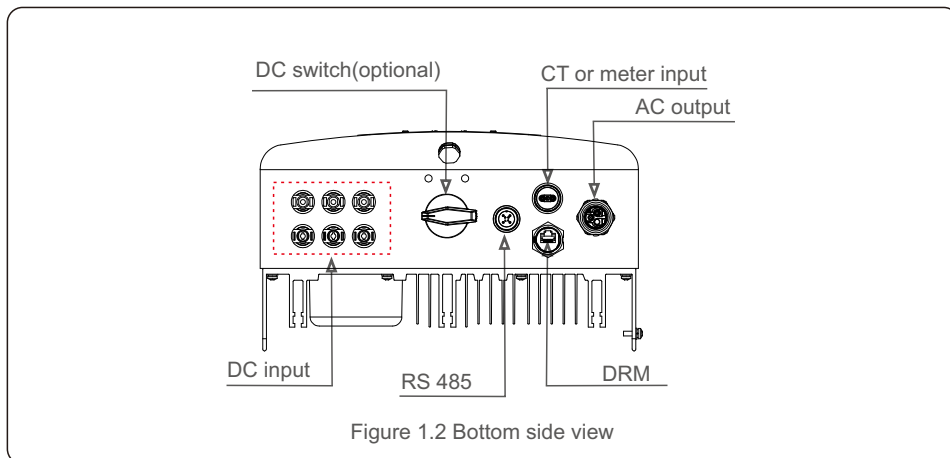
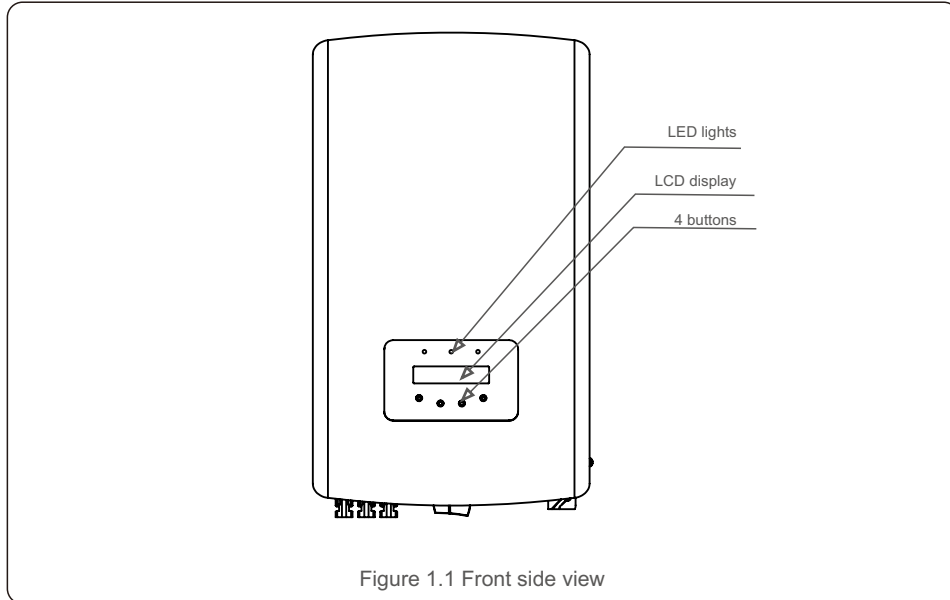
1. Introduction

1.1 Product Description

Solis S6 single phase inverters integrate DRM and backflow power control function, that could suitable for smart grid requirement.

This manual covers the single phase inverter model listed below:

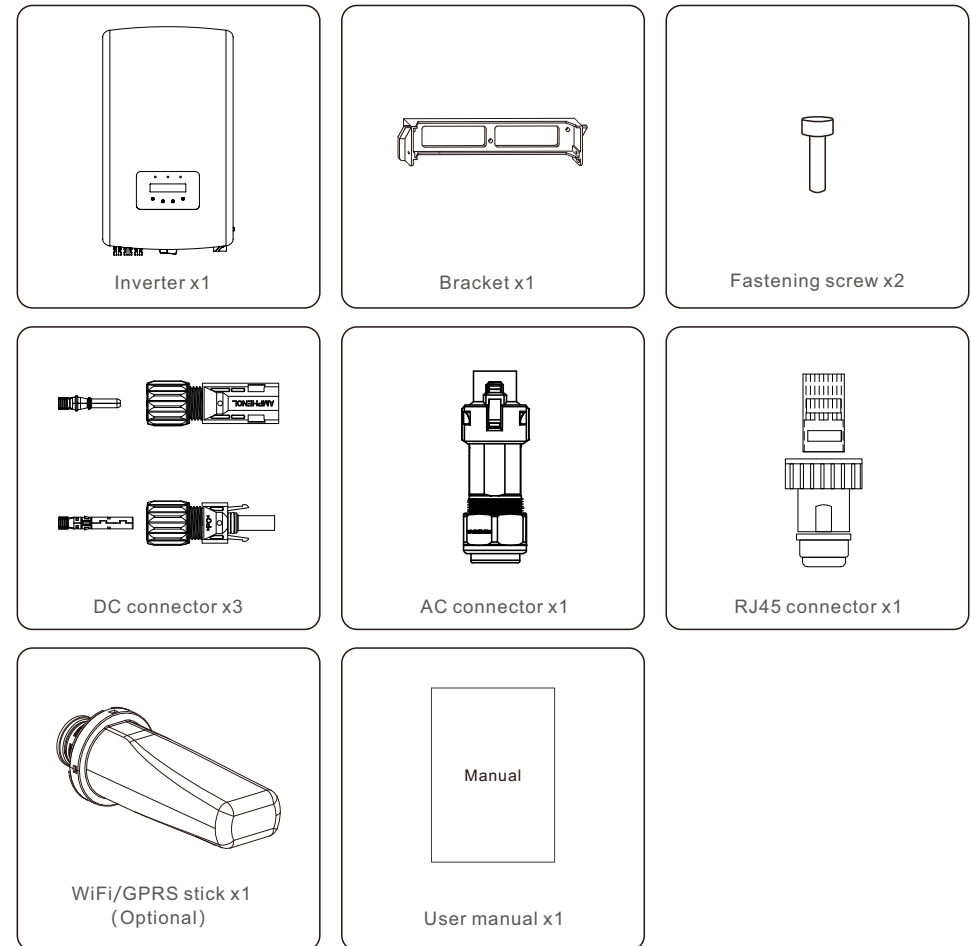
S6-GR1P7K2, S6-GR1P7.7K2, S6-GR1P8K2



1. Introduction

1.2 Packaging

When you receive the inverter, ensure that all the parts listed below are included:



If anything is missing, please contact your local Solis distributor.

1. Introduction

1.3 Product Storage

If the inverter is not to be installed immediately, storage instructions and environmental conditions are below:

- Use the original box to repackage the inverter, seal with adhesive tape with the desiccant inside the box.
- Store the inverter(s) in a clean and dry place, free of dust and dirt.
- Storage temperature must be between -40°C and 70°C and the humidity should be between 0 and 95% non-condensing.
- Stack no more than four (4) inverters high.
- Keep box(es) away from corrosive materials to avoid damage to the inverter enclosure.
- Inspect packaging regularly. If packaging is damaged (wet, pest damage, etc), repackage the inverter immediately.
- Store the inverter(s) on a flat, hard surface - not inclined or upside down.
- After long-term storage, the inverter needs to be fully examined and tested by qualified service or technical personnel before using.
- Restarting after a long period of non-use requires the equipment to be inspected and, in some cases, the removal of oxidation and dust that has settled inside the equipment will be required.

2. Safety Instructions

Improper use may result in potential electric shock hazards or burns. This manual contains important instructions that should be followed during installation and maintenance. Please read these instructions carefully before use and keep them for future reference.

2.1 Safety Symbols

Safety symbols used in this manual, which highlight potential safety risks and important safety information, are listed as follows:



WARNING:

WARNING symbol indicates important safety instructions, which if not correctly followed, could result in serious injury or death.



NOTE:

NOTE symbol indicates important safety instructions, which if not correctly followed, could result in some damage or the destruction of the inverter.



CAUTION:

CAUTION, RISK OF ELECTRIC SHOCK symbol indicates important safety instructions, which if not correctly followed, could result in electric shock.



CAUTION:

CAUTION, HOT SURFACE symbol indicates safety instructions, which if not correctly followed, could result in burns.

2.2 General Safety Instructions



WARNING:

Only devices in compliance with SELV (EN 69050) may be connected to the RS485 and USB interfaces.



WARNING:

Please don't connect PV array positive(+) or negative(-) to ground, it could cause serious damage to the inverter.

2.Safety Instructions



WARNING:

Electrical installations must be done in accordance with the local and national electrical safety standards.



WARNING:

Do not touch any inner live parts until 5 minutes after disconnection from the utility grid and the PV input.



WARNING:

To reduce the risk of fire, over-current protective devices (OCPD) are required for circuits connected to the Inverter. The DC OCPD shall be installed per local requirements. All photovoltaic source and output circuit conductors shall have disconnects that comply with the NEC Article 690, Part II. All Solis Single Phase Inverters feature an integrated DC switch.



CAUTION:

Risk of electric shock. Do not remove cover. There is no user serviceable parts inside. Refer servicing to qualified and accredited service technicians.



CAUTION:

The PV array (Solar panels) supplies a DC voltage when they are exposed to sunlight.



CAUTION:

Risk of electric shock from energy stored in capacitors of the Inverter. Do not remove cover for 5 minutes after disconnecting all power sources (service technician only). Warranty may be voided if the cover is removed without unauthorized.

2.Safety Instructions



CAUTION:

The surface temperature of the inverter can exceed 75°C (167F). To avoid risk of burns, DO NOT touch the surface when inverter is operating. The inverter must be installed out of reach of children.



NOTE:

PV module used with inverter must have an IEC 61730 Class A rating.

2.3 Notice For Use

The inverter has been constructed according to the applicable safety and technical guidelines. Use the inverter in installations that meet the following specifications only:

1. Permanent installation is required.
2. The electrical installation must meet all the applicable regulations and standards.
3. The inverter must be installed according to the instructions stated in this manual.
4. The inverter must be installed according to the correct technical specifications.
5. To startup the inverter, the Grid Supply Main Switch (AC) must be switched on, before the solar panel's DC isolator shall be switched on. To stop the inverter, the Grid Supply Main Switch (AC) must be switched off before the solar panel's DC isolator shall be switched off.

2.4 Notice for Disposal

This product shall not be disposed of with household waste. They should be segregated and brought to an appropriate collection point to enable recycling and avoid potential impacts on the environment and human health. Local rules in waste management shall be respected .



3. Overview

3.1 Front Panel Display



Figure 3.1 Front Panel Display

3.2 LED Status Indicator Lights

	Light	Status	Description
①	● POWER	ON	The inverter can detect DC power.
		OFF	No power or lower than the startup voltage.
②	● OPERATION	ON	The inverter is operating properly.
		OFF	The inverter is not feeding power to the grid.
		FLASHING	The inverter is in self-check period.
③	● ALARM	ON	Alarm or fault condition is detected.
		OFF	The inverter has no fault or alarm.

Table 3.1 Status Indicator Lights

3.3 Keypad

There are four keys in the front panel of the Inverter (from left to right): ESC, UP, DOWN and ENTER keys. The keypad is used for:

- Scrolling through the displayed options (the UP and DOWN keys);
- Access to modify the adjustable settings (the ESC and ENTER keys).

3.4 LCD

The two-line Liquid Crystal Display (LCD) is located on the front panel of the Inverter, which shows the following information:

- Inverter operation status and data;
- Service messages for operator;
- Alarm messages and fault indications.

4. Installation

4.1 Select a Location for the Inverter

To select a location for the inverter, the following criteria should be considered:



WARNING: Risk of fire

Despite careful construction, electrical devices can cause fires.

- Do not install the inverter in areas containing highly flammable materials or gases.
- Do not install the inverter in potentially explosive atmospheres.
- The mounting structure where the inverter is installed must be fireproof.

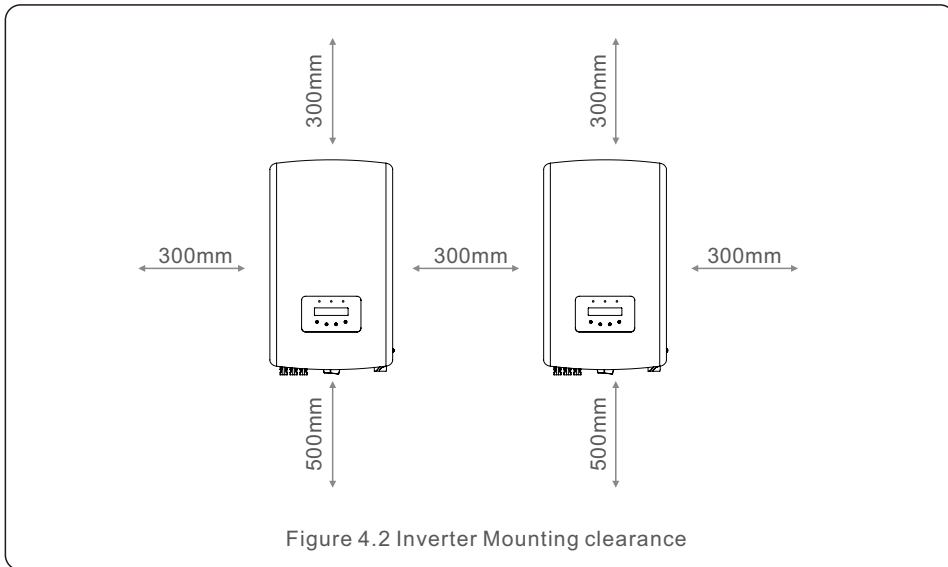
- Do not install in small closed spaces where air can not circulate freely. To avoid overheating, always make sure the flow of air around the inverter is not blocked.
- Exposure to direct sunlight will increase the operational temperature of the inverter and may cause output power limiting. Ginlong recommends inverter installed to avoid direct sunlight or raining.
- To avoid over heating ambient air temperature must be considered when choosing the inverter installation location. Ginlong recommends using a sun shade minimizing direct sunlight when the ambient air temperature around the unit exceeds 104°F/40°C.



Figure 4.1 Recommended Installation locations

4. Installation

- Install on a wall or strong structure capable of bearing the weight.
- Install vertically with a maximum incline of +/- 5°. If the mounted inverter is tilted to an angle greater than the maximum noted, heat dissipation can be inhibited, and may result in less than expected output power.
- When 1 or more inverters are installed in one location, a minimum 12inches clearance should be kept between each inverter or other object. The bottom of the inverter should be 20inches clearance to the ground.



- Visibility of the LED status indicator lights and the LCD located at the front panel of the inverter should be considered.
- Adequate ventilation must be provided if the inverter is to be installed in a confined space.

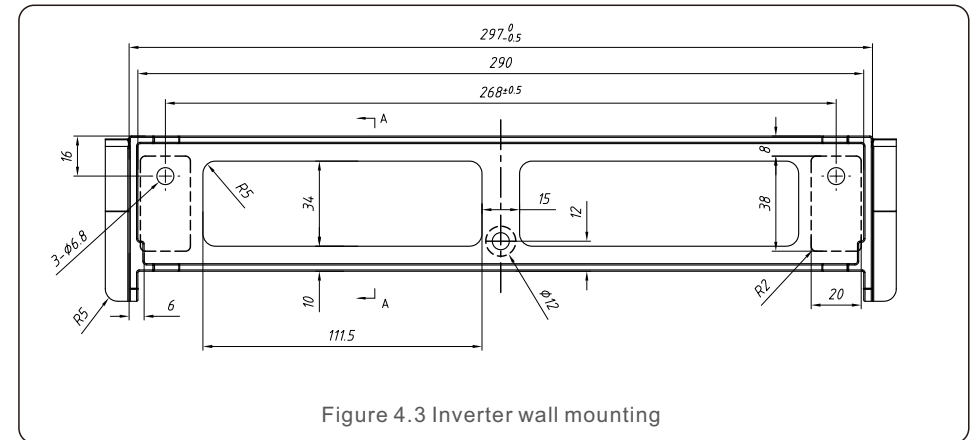


NOTE: Nothing should be stored on or placed against the inverter.

4. Installation

4.2 Mounting the Inverter

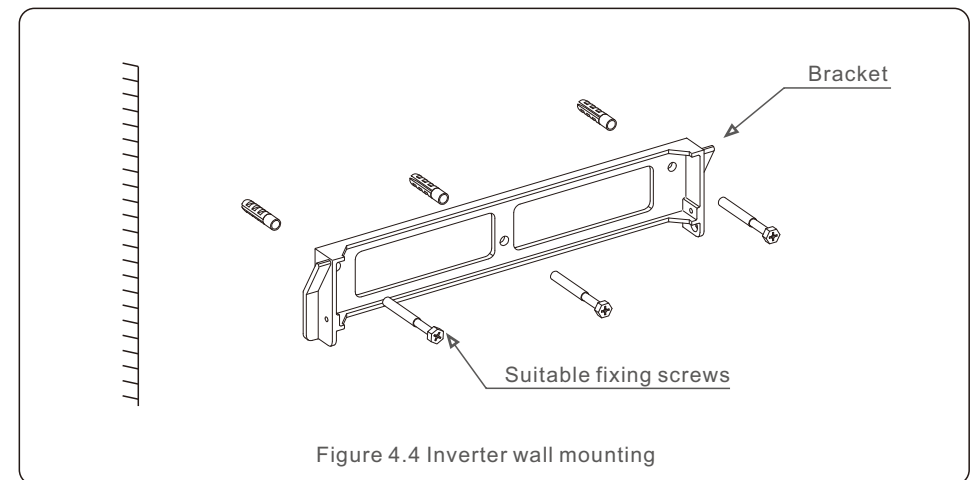
Dimensions of wall bracket:



Please see Figure 4.4 and Figure 4.5 for instruction on mounting the inverter.

The inverter shall be mounted vertically. The steps to mount the inverter are listed below:

1. According to the figure 4.2, select the mounting height of the bracket and mark the mounting holes. For brick walls, the position of the holes should be suitable for the expansion bolts.



4. Installation

2. Make sure the bracket is horizontal and the mounting holes (in Figure 4.4) are marked correctly. Drill the holes into the wall or pillar at your marks.

3. Use the suitable screws to fix the bracket to the wall.



WARNING:

The inverter must be mounted vertically.

4. Lift up the inverter (be careful to avoid body strain), and align the back bracket on the inverter with the convex section of the mounting bracket. Hang the inverter on the mounting bracket and make sure the inverter is secure (see Figure 4.5).

5. Use M4*9 screws in accessory to lock the inverter to the mount bracket.

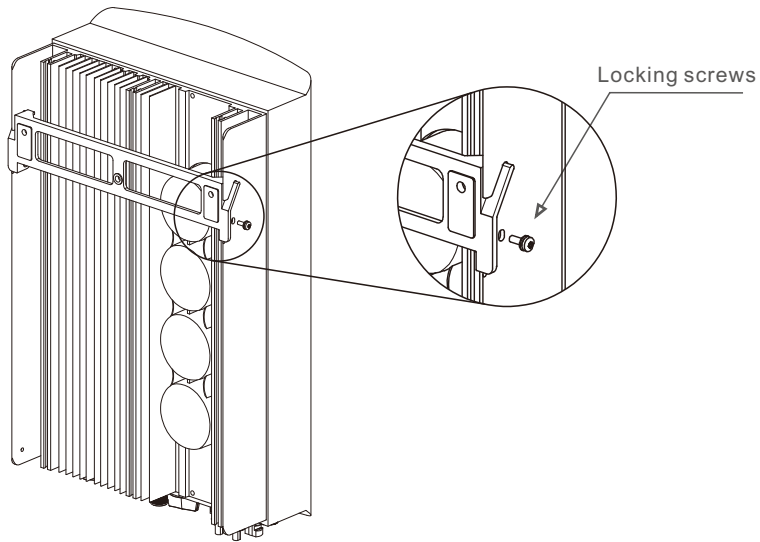


Figure 4.5 Wall Mount Bracket

4. Installation

4.3 Electrical Connections

Inverter designs quick-connect terminal, so top cover needn't open during electrical connection. The sign meaning located the bottom of inverter, as shown below in table 4.1. All electrical connections are suit for the local or national standard.

+	Positive DC input terminal
-	Negative DC input terminal
DC 1	DC input terminal
DC 2	DC input terminal
DC SWITCH	Switch of DC input terminals
COM	RJ45 and terminal block for RS485 communication port
GRID	Connecting terminal of the Grid

Table 4.1 Electrical connection symbols

4.3.1 Connect PV side of inverter

The electrical connection of the inverter must follow the steps listed below:

1. Switch the Grid Supply Main Switch (AC) OFF.
2. Switch the DC Isolator OFF.
3. Assemble PV input connector to the Inverter.



Before connecting inverter, please make sure the PV array open circuit voltage is within the limit of the inverter.

Maximum 600Voc for
S6-GR1P7K2, S6-GR1P7.7K2, S6-GR1P8K2



Before connection, please make sure the polarity of the output voltage of PV array matches the "DC+" and "DC-" symbols.



WARNING:

Please don't connect PV array positive or negative pole to the ground, it could cause serious damages to the inverter.

4. Installation

Please complete the assembling of the DC cable according to below procedures:

Step 1: Choose a proper DC cable and strip about 7±0.5mm, refer to the following table for specifications.

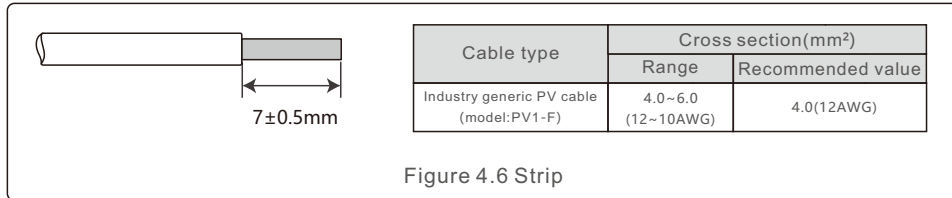


Figure 4.6 Strip

Step 2: take out the DC connector from the accessory bag, rotate the nut to remove it and take out the waterproof rubber ring.

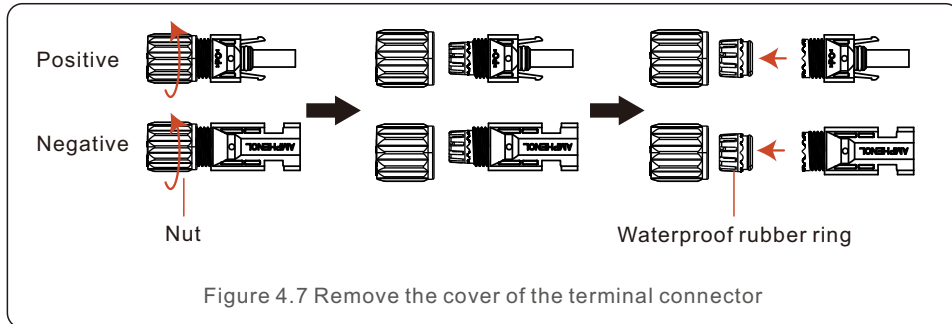


Figure 4.7 Remove the cover of the terminal connector

Step 3: Pass the stripped DC cable through the nut and waterproof rubber ring.

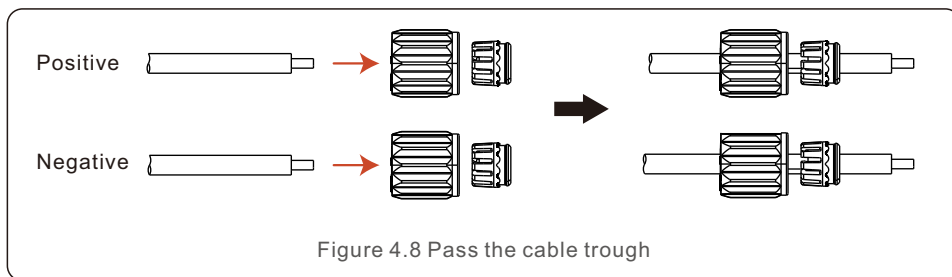


Figure 4.8 Pass the cable trough

4. Installation

Step 4: Connect the conductor part of the DC cable to the metal DC terminal and press it with the DC terminal crimping tool.

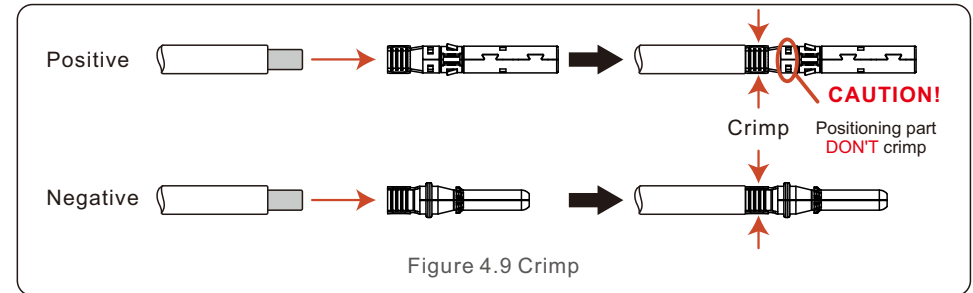


Figure 4.9 Crimp

Step 5: Insert the crimped DC cable firmly into the DC terminal, then insert the waterproof rubber ring into the DC terminal and tighten the nut.

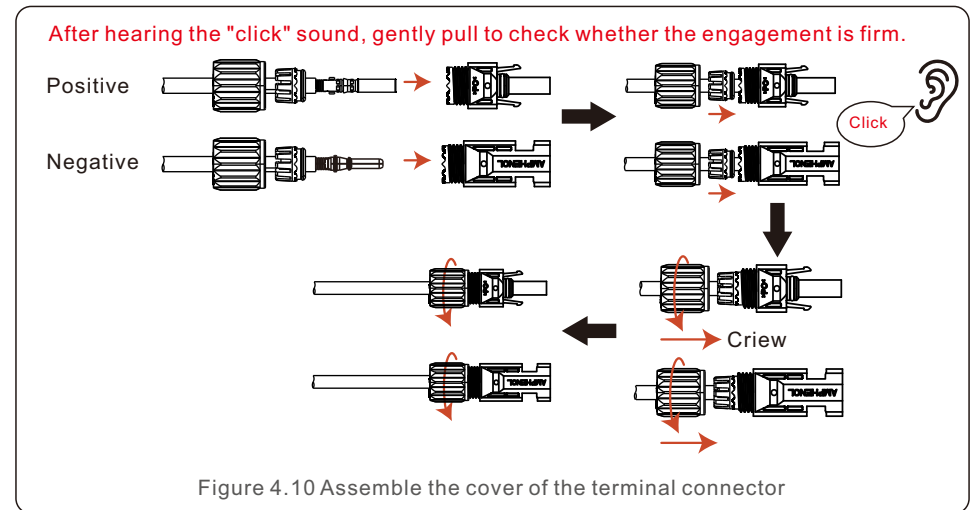


Figure 4.10 Assemble the cover of the terminal connector

4. Installation

Step 6: Use a multimeter to measure the DC input voltage and verify the polarity of the DC input cable.

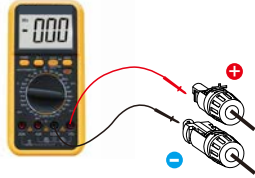


Figure 4.11 multi-meter measurement

Step 7: Connect the assembled DC terminal to the inverter as shown in the figure, and a slight "click" will be heard, proving that the connection is correct.

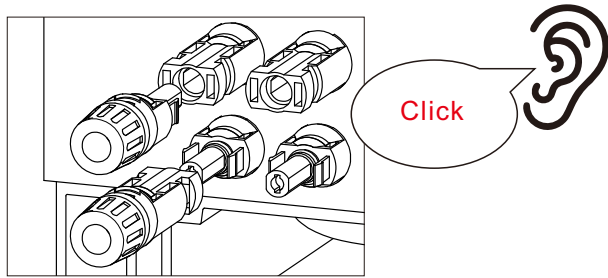


Figure 4.12 connect to the inverter



CAUTION:

If DC inputs are accidentally reversely connected or inverter is faulty or not working properly, it is NOT allowed to turn off the DC switch. Otherwise it may cause DC arc and damage the inverter or even lead to a fire disaster.

The correct actions are:

- *Use a clip-on ammeter to measure the DC string current.
 - *If it is above 0.5A, please wait for the solar irradiance reduces until the current decreases to below 0.5A.
 - *Only after the current is below 0.5A, you are allowed to turn off the DC switches and disconnect the PV strings.
 - * In order to completely eliminate the possibility of failure, please disconnect the PV strings after turning off the DC switch to avoid secondary failures due to continuous PV energy on the next day.
- Please note that any damages due to wrong operations are not covered in the device warranty.

4. Installation

4.3.2 Connect grid side of inverter

For all AC connections, the cables with 4-10mm² diameter are required to be used. Please make sure the resistance of cable is lower than 1 ohm.



WARNING:

There are "L", "N", "PE" symbols marked inside the connector, the Line wire of grid must be connected to L terminal, the Neutral wire of grid must be connected to "N" terminal and Earth wire must be connected to "PE".

Cable type	Cross section (mm ²)	
	Range	Recommended value
Industry generic grid cable	4-10mm ²	6mm ²

Table 4.3 Grid cable size

Disassemble the AC connector. Strip the AC wires about 13mm.

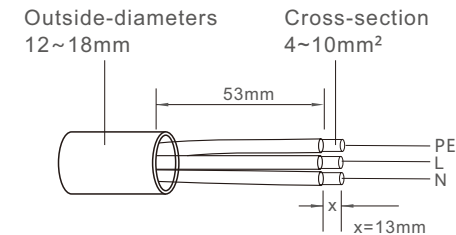


Figure 4.13 Stripped AC Wires

The steps to assemble the AC grid terminal connectors are listed as follows:

1. Flee the sleeve into the cable.

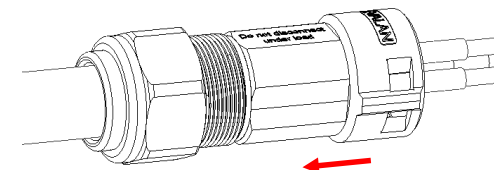


Figure 4.14

4. Installation

2. Put the copper wire of the cable splitter into the plug terminal and tighten the screw.

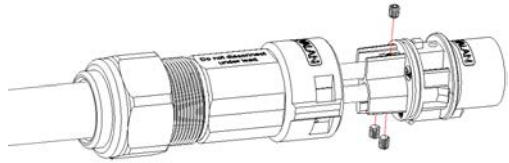


Figure 4.15

3. Insert the sleeves assembly into the plug then lock it with a buckle, tighten the lock nut and the torque is 3.5-4N.m.

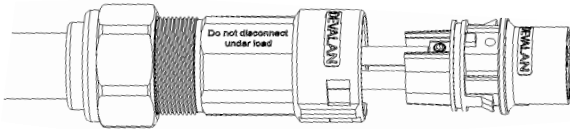


Figure 4.16

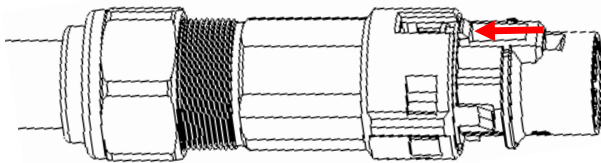


Figure 4.17

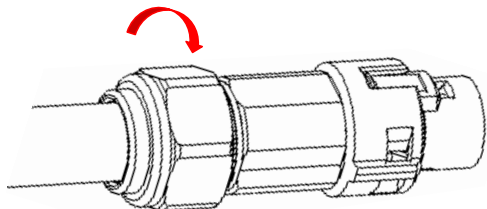


Figure 4.18

4. Installation

4. Connect the AC grid connector to the inverter, until hearing a slight click sound that indicates the connection succeed.

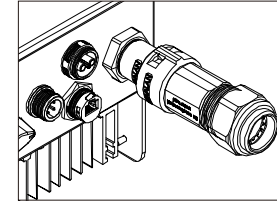


Figure 4.19 Connect the AC Connector to the Inverter



Note: Connection for Split phase grid.

When connect to 208/220/240V split phase, please connect L1 to "L" terminal, L2 to "N" terminal. Also connect earth to ground terminal.

4.3.3 External ground connection

An external ground connection is provided at the right side of inverter.

Prepare OT terminals: M4. Use proper tooling to crimp the lug to the terminal.

Connect the OT terminal with ground cable to the right side of inverter. The torque is 20 in-lbs (2Nm).

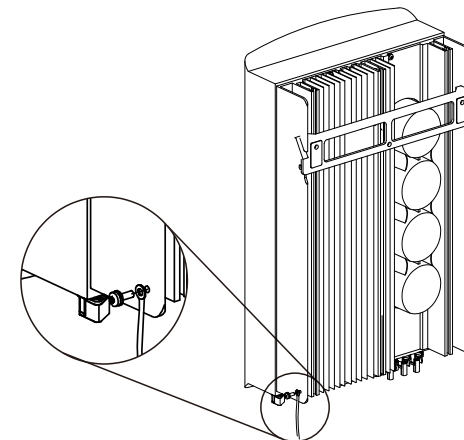


Figure 4.20 Connect the external grounding conductor

4. Installation

4.3.4 Max. over current protection device (OCPD)

To protect the inverter's AC grid connection conductors, Solis recommends installing breakers that will protect against overcurrent. The following table defines OCPD ratings for the Solis single phase inverters.

Inverter	Rated output voltage(V)	Rated output current (A)	Current for protection device (A)
S6-GR1P7K2	220	31.8	50
S6-GR1P7.7K2	220	35.0	50
S6-GR1P8K2	220	36.4	50

Table 4.4 Rating of grid OCPD

4.3.5 Inverter monitoring connection

The inverter can be monitored via Wi-Fi or GPRS. All Solis communication devices are optional (Figure 4.21). For connection instructions, please refer to the Solis Monitoring Device installation manuals.

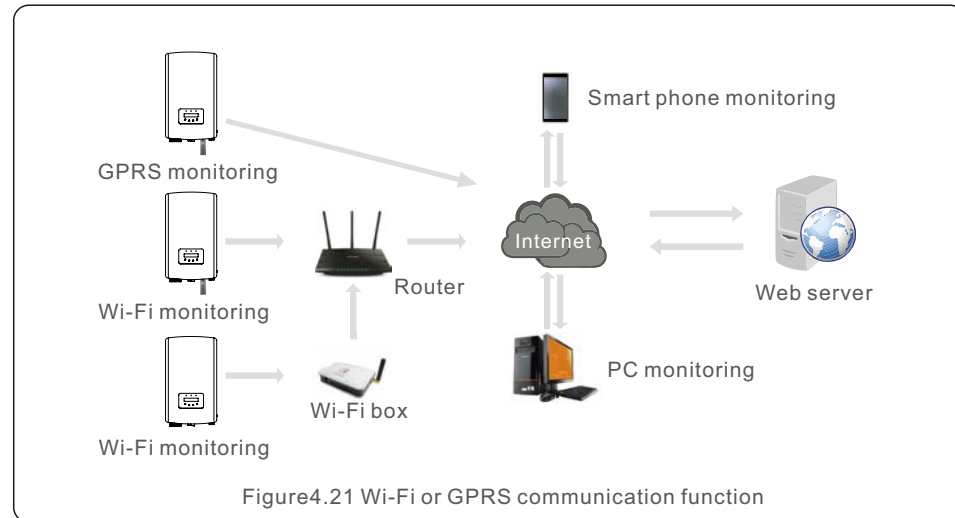


Figure 4.21 Wi-Fi or GPRS communication function

4. Installation

4.3.6 Electrical connection diagram

Refer to figure 4.22, which is a simple guidance for installing a solar system with PV inverter. A DC isolator is required to be installed in the system between PV panels with inverter.

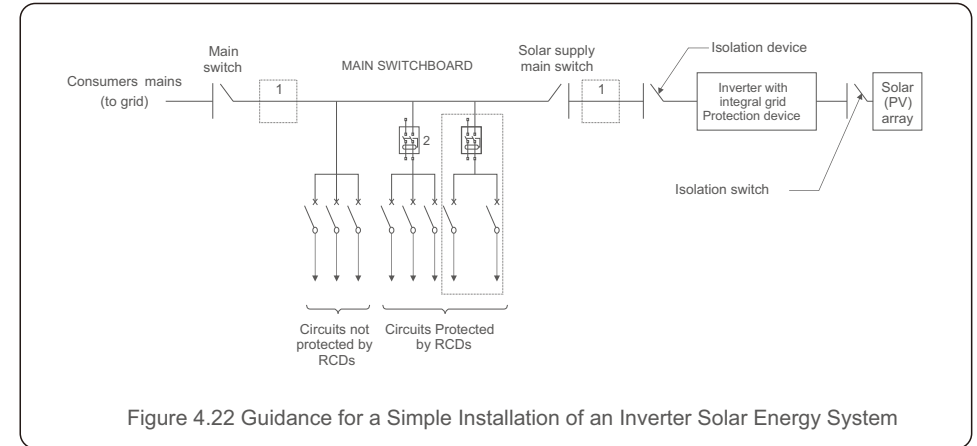




Figure 4.22 Guidance for a Simple Installation of an Inverter Solar Energy System

1. The RCD should be in parallel connection between the consumers mains and the solar supply.
2. More than one RCD may be used. Each RCD can protect one or more circuits.

4.3.7 Meter Connection(optional)

The inverter can work with a single phase smart meter to achieve Export Power Management function and/or 24hour consumption monitoring function.

Note:  Inverters are classified as "Meter Model" and "CT Model" due to hardware difference. Meter Model can only connect a smart meter. CT Model can only connect a smart sensor. Please consult Solis Sales Rep before placing the order.

Note:  To achieve Export Power Management function, the smart meter can be installed on either grid side or load side. To achieve 24hour consumption monitoring function, the smart meter can only be installed on grid side.

Two types of meters are supported:

Direct Insert Type Meter - Max input current 60A (Model:DDSD1352-C)

External CT Type Meter - 120A/40mA CT is supplied (Model: ACR10RD16TE)

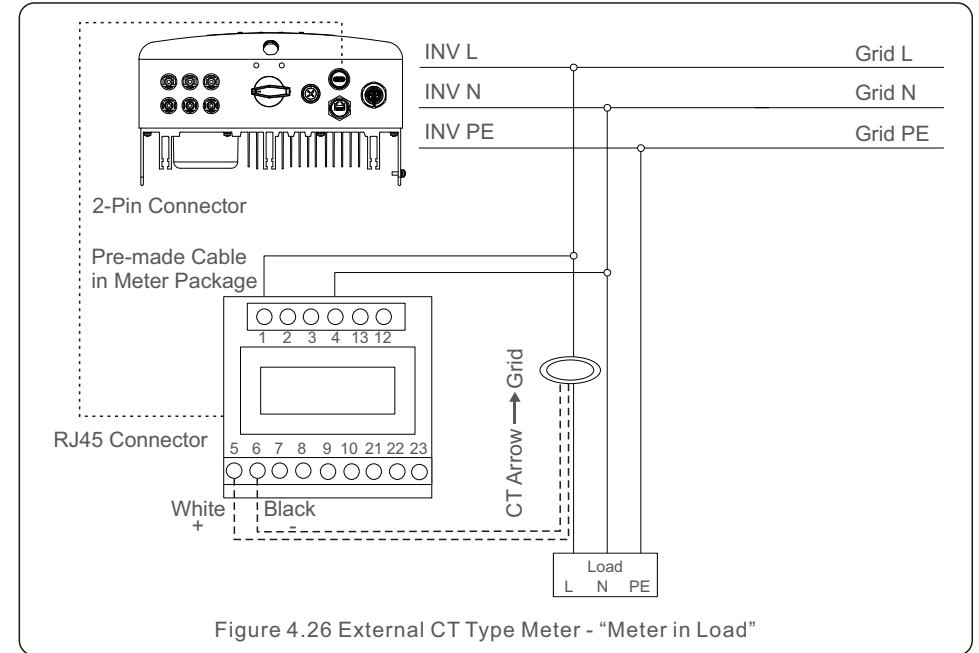
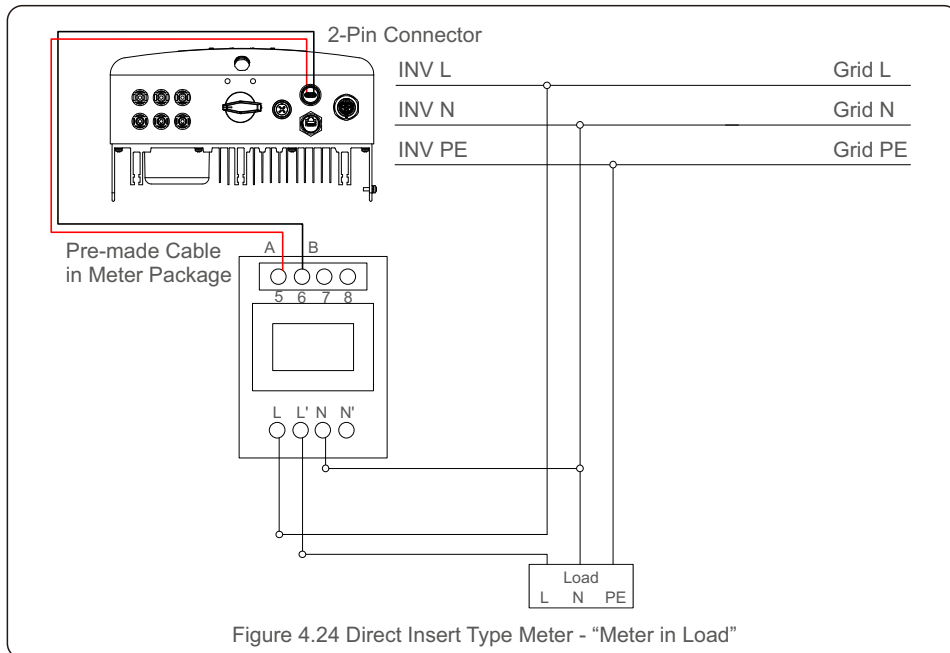
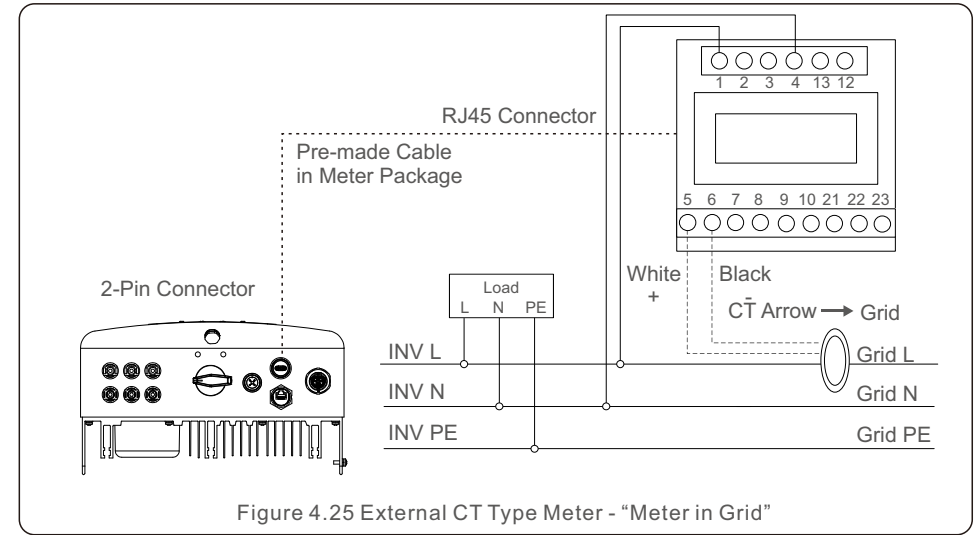
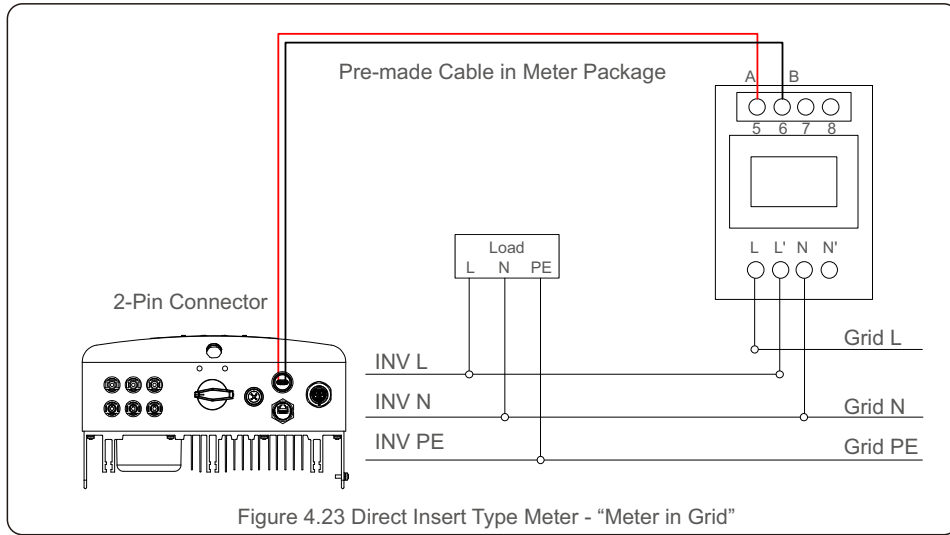
Customer can place the order for a suitable meter from Solis Sales Reps.

Below are the connection diagrams of different meters connecting to different locations.

Detailed settings please refer to Section 6.5.12.

4. Installation

4. Installation



4. Installation

4.3.8 CT connections(optional)

The inverter can work with a smart sensor to achieve Export Power Management function.



NOTE:

Inverters are classified as "Meter Model" and "CT Model" due to hardware difference.

Meter Model can only connect a smart meter.

CT Model can only connect a smart sensor.

Please consult Solis Sales Rep before placing the order.



NOTE:

To achieve Export Power Management function, the smart sensor must be installed on the grid side.

Below is the connection diagram of the smart sensor.

Detailed settings please refer to Section 6.5.12.

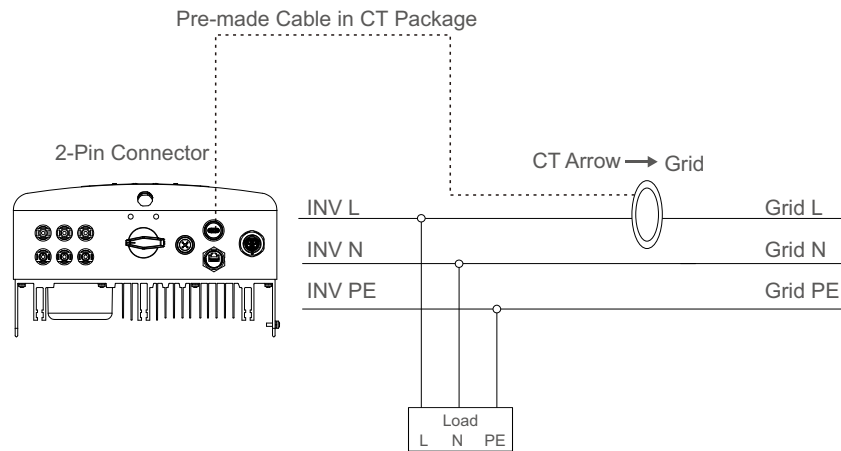


Figure 4.27 Smart Sensor

4. Installation

4.3.9 Logic interface connection

Logic interface is required by some local regulations that can be operated by a simple switch or contactor(Not available in South Africa).

When the switch is closed the inverter can operated normally. When the switch is opened, the inverter will reduce it's output power to zero within 5s.

Pin5 and Pin6 of RJ45 terminal is used for the logic interface connection.

Please follow below steps to assemble RJ45 connector.

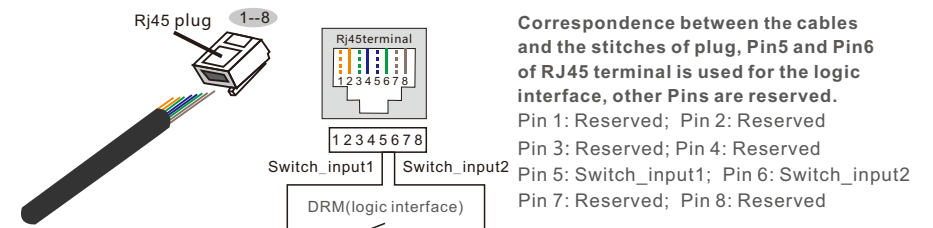
1.Insert the network cable into the communication connection terminal of RJ45.



Figure 4.28 RJ45 communication connection terminals

2.Use the network wire stripper to strip the insulation layer of the communication cable.

According to the standard line sequence of figure 4.29 connect the wire to the plug of RJ45, and then use a network cable crimping tool to make it tight.



Correspondence between the cables and the stitches of plug, Pin5 and Pin6 of RJ45 terminal is used for the logic interface, other Pins are reserved.

Pin 1: Reserved; Pin 2: Reserved
Pin 3: Reserved; Pin 4: Reserved
Pin 5: Switch_input1; Pin 6: Switch_input2
Pin 7: Reserved; Pin 8: Reserved

Figure 4.29 Strip the insulation layer and connect to RJ45 plug

3.Connect RJ45 to DRM (logic interface) .

After wire connection, please refer chapter 6.5.9.1 to enable the logic interface function.

5. Start & Stop

6. Operation

5.1 Start the Inverter

To start up the Inverter, it is important that the following steps are strictly followed:

1. Switch the grid supply main Switch (AC) ON first.
2. Switch the DC switch ON. If the voltage of PV arrays are higher than start up voltage, the inverter will turn on. The red LED power will light.
3. When both the DC and the AC sides supply to the inverter, it will be ready to generate power. Initially, the inverter will check both its internal parameters and the parameters of the AC grid, to ensure that they are within the acceptable limits. At the same time, the green LED will flash and the LCD displays the information of INITIALIZING.
4. After 30-300 seconds (depending on local requirement), the inverter will start to generate power. The green LED will be on continually and the LCD displays GENERATING.



WARNING:

Do not touch the surface when the inverter is operating. It may be hot and cause burns.

5.2 Stop the Inverter

To stop the inverter, it is mandatory that the steps below are followed in the exact order outlined.

1. Select "Grid Off" in the Advanced Setting of Inverter LCD.
2. Turn off the AC Switch between Solis inverter and Grid.
3. Wait approximately 30 seconds (during this time, the AC side capacitors are dissipating energy). If the inverter has DC voltage above the start-up threshold, the red POWER LED will be lit. Switch the DC switch OFF.
4. Confirm all LED's switch OFF (~one (1) minute).



CAUTION

Although the inverter DC disconnect switch is in the OFF position and all the LED's are OFF, operators must wait five (5) minutes after the DC power source has been disconnected before opening the inverter cabinet. DC side capacitors can take up to five (5) minutes to dissipate all stored energy.

During normal operation, the display alternately shows the power and the operation status with each screen lasting for 10 seconds (see Figure 6.1). Screens can also be scrolled manually by pressing the UP and DOWN keys. Press the ENTER key to access to the Main Menu.

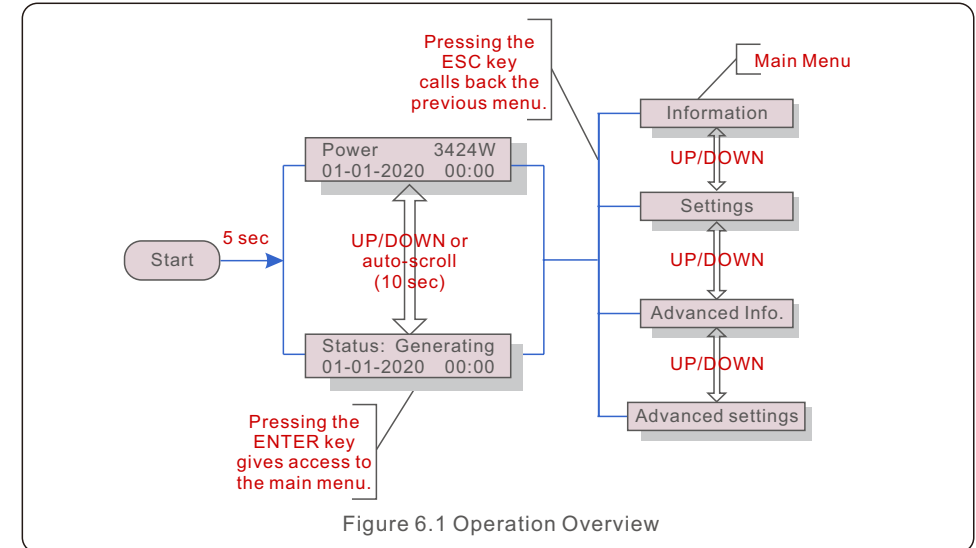


Figure 6.1 Operation Overview

6.1 Main Menu

There are four submenus in the Main Menu (see Figure 6.1):

1. Information
2. Settings
3. Advanced Info.
4. Advanced Settings

6.2 Information

The Solis S6 Single Phase Inverter main menu provides access to operational data and information. The information is displayed by selecting "Information" from the menu and then by scrolling up or down.

Display	Duration	Description
V_DC1 350.8V I_DC1 5.1A	10 sec	V_DC1: Shows input 01 voltage value. I_DC1: Shows input 01 current value.
V_DC2 350.8V I_DC2 5.1A	10 sec	V_DC2: Shows input 02 voltage value. I_DC2: Shows input 02 current value.
V_Grid 230.4V I_Grid 8.1A	10 sec	V_Grid: Shows the grid's voltage value I_Grid: Shows the grid's current value.
Status: Generating Power: 1488W	10 sec	Status: Shows instant status of the Inverter. Power: Shows instant output power value.
Grid Frequency F_Grid 60.06Hz	10 sec	F_Grid: Shows the grid's frequency value.
Total Energy 0258458 kwh	10 sec	Total generated energy value.
This Month: 0123kwh Last Month: 0123kwh	10 sec	This Month: Total energy generated this month. Last Month: Total energy generated last month.
Today: 15.1kwh Yesterday: 13.5kwh	10 sec	Today: Total energy generated today. Yesterday: Total energy generated yesterday.
Inverter SN 00000000000000	10 sec	Display series number of the inverter.
Export_P: +0000W Export_I: 00.0A	10 sec	Power of EPM. Current of EPM.
Work Mode: NULL DRM Number: 08	10 sec	Work Mode: The work mode of inverter. DRM Number: Show the number 01-08.
Meter EnergyP 0000000.00kWh	10 sec	Meter EnergyP: The active power.
G100 EPM Status Status4	10 sec	The status is meaningful only where "G100 Issue 2 amendment 2" is applicable. See 6.5.12.7. 1. Status1: G100Set On, normal operation. 2. Status2: G100Set On, actual current is larger than the Backflow Current. 3. Status3: G100Set On, with an operation fault defined in the G100 standard. 4. Status4: G100Set Off.

Table 6.1 Information list

6.2.1 Lock screen

Pressing the ESC key returns to the Main Menu. Pressing the ENTER key locks (Figure 6.2(a)) or unlocks (Figure 6.2 (b)) the screen.

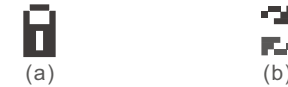


Figure 6.2 Locks and Unlocks the Screen of LCD

6.3 Settings

The following submenus are displayed when the Settings menu is selected:

1. Set Time
2. Set Slave Addr

6.3.1 Set Time

This function allows time and date setting. When this function is selected, the LCD will display a screen as shown in Figure 6.3.

NEXT=<ENT> OK=<ESC>
01-01-2020 00:00

Figure 6.3 Set Time

Press the UP/DOWN keys to set time and data. Press the ENTER key to move from one digit to the next (from left to right). Press the ESC key to save the settings and return to the previous menu.

6.3.2 Set Slave Addr

This function is used to set the address when multi inverters are connected to single monitor. The address number can be assigned from "01" to "99".

The default address number of Solis S6 Single Phase Inverter is "01".

YES=<ENT> NO=<ESC>
Slave Addr: 01

Figure 6.4 Set Address

Press the UP/DOWN keys to set the address. Press the ENTER key to save the settings. Press the ESC key to cancel the change and return to the previous menu.

6. Operation

6. Operation

6.4 Advanced Info - Technicians Only



NOTE:

To access to this area is for fully qualified and accredited technicians only. Enter menu "Advanced Info." and "Advanced settings" (need password).

Select "Advanced Info." from the Main Menu. The screen will require the password as below:

YES=<ENT> NO=<ESC>
Password:0000

Figure 6.5 Enter password

The default password is "0010".

Please press "down" to move the cursor, press "up" to select the number.

After enter the correct password the Main Menu will display a screen and be able to access to the following information.

- 1. Alarm Message
- 2. Running message
- 3. Version
- 4. Daily Energy
- 5. Monthly Energy
- 6. Yearly Energy
- 7. Daily Records
- 8. Communication Data
- 9. Warning Message
- 10. Inspection

6.4.1 Alarm Message

The display shows the 100 latest alarm messages. Screens can be scrolled manually by pressing the UP/ DOWN keys. Press the ESC key to return to the previous menu.

Alarm001: OV-G-V
Time: 00-00 Data: 0000

Figure 6.6 Alarm Message

6.4.2 Running Message

This function is for maintenance person to get running message such as internal temperature, Standard No. etc.

Screens can be scrolled manually by pressing the UP/DOWN keys.

6.4.3 Version

The screen shows the model version and the software version of the Inverter

Model: 08
Software Version: D20001

Figure 6.7 Model Version and Software Version

6.4.4 Daily Energy

The function is for checking the energy generation for selected day.

YES=<ENT> NO=<ESC>
Select: 2020-01-01

Figure 6.8 Select date for daily energy

Press DOWN key to move the cursor to day, month and year, press UP key to change the digit. Press Enter after the date is fixed.

2020-01-01: 051.3kWh
2020-01-01: 061.5kWh

Figure 6.9 Daily energy

Press UP/DOWN key to move one date from another.

6.4.5 Monthly Energy

The function is for checking the energy generation for selected month.

YES=<ENT> NO=<ESC>
Select: 2020-01

Figure 6.10 Select month for monthly energy

Press DOWN key to move the cursor to day and month, press UP key to change the digit. Press Enter after the date is fixed.

2020-02: 0510kWh
2020-01: 0610kWh

Figure 6.11 Month energy

Press UP/DOWN key to move one date from another.

6. Operation

6.4.6 Yearly Energy

The function is for checking the energy generation for selected year.



```
YES=<ENT> NO=<ESC>
Select: 2020
```

Figure 6.12 Select year for yearly energy

Press DOWN key to move the cursor to day and year, press UP key to change the digit. Press Enter after the date is fixed.



```
2020: 0017513kWh
2019: 0165879kWh
```

Figure 6.13 Yearly energy

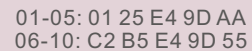
Press UP/DOWN key to move one date from another.

6.4.7 Daily record

The screen shows history of changing settings. Only for maintenance personnel.

6.4.8 Communication Data

The screen shows the internal data of the Inverter (see Figure 6.14), which is for service technicians only.

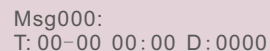


```
01-05: 01 25 E4 9D AA
06-10: C2 B5 E4 9D 55
```

Figure 6.14 Communication Data

6.4.9 Warning Message

The display shows the 100 latest warn messages (see Figure 6.15). Screens can be scrolled manually by pressing the UP/ DOWN keys. Press the ESC key to return to the previous menu.



```
Msg000:
T: 00-00 00:00 D: 0000
```

Figure 6.15 Warning Message

6. Operation

6.4.10 Inspection

The display shows the Standard NO. and Work Mode of the inverter.



```
Standard No.
```

```
Work Mode:
NULL
```

Figure 6.16 Inspection

6.5 Advanced Settings - Technicians Only



NOTE:

To access to this area is for fully qualified and accredited technicians only. Please follow 6.4 to enter password to access this menu.

Select Advanced Settings from the Main Menu to access the following options:

1. Select Standard
2. Grid ON/OFF
3. 24H Switch
4. Clear Energy
5. Reset Password
6. Power Control
7. Calibrate Energy
8. Special Settings
9. STD. Mode Settings
10. Restore Settings
11. HMI Update
12. Internal EPM Set
13. External EPM Set
14. Restart HMI
15. Debug Parameter
16. DSP Update
17. Compensation Set
18. FAN Test

6.5.1 Selecting Standard

This function is used to select the grid's reference standard.



```
YES=<ENT> NO=<ESC>
Standard:AS4777-02
```

Figure 6.17

6. Operation

Press the UP/DOWN keys to select the standard (AS4777-02,AS4777-15, VDE4105, VDE0126, UL-240V-A, UL-208V-A, UL-240V, UL-208V, MEX-CFE, G83/2 (for 1-3.6kW models), G59/3 (for 4-5kW models), C10/11, EN50438 DK, EN50438 IE, EN50438 NL and "User-Def" function).



NOTE:
This function is for technicians use only.



NOTE:
For different countries, the grid standard needs to be set as different according to local requirements. If there is any doubt, please consult Solis service technicians for details.

Selecting the "User-Def" menu will access to the following submenu.

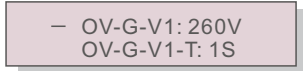


Figure 6.18



NOTE:
The " User-Def" function can be only used by the service engineer and must be allowed by the local energy supplier.

Below is the setting range for "User-Def".

Using this function, the limits can be changed manually.

OV-G-V1: 176---290V	OV-G-F1: 50.1-65Hz
OV-G-V1-T: 0.01---600S	OV-G-F1-T: 0.01---600S
OV-G-V2: 176---290V	OV-G-F2: 50.1-65Hz
OV-G-V2-T: 0.01---600S	OV-G-F2-T: 0.01---600S
UN-G-V1: 110---220V	UN-G-F1: 45-59.9Hz
UN-G-V1-T: 0.01---600S	UN-G-F1-T: 0.01---600S
UN-G-V2: 110---220V	UN-G-F2: 45-59.9Hz
UN-G-V2-T: 0.01---600S	UN-G-F2-T: 0.01---600S
Startup-T: 10-600S	Restore-T: 10-600S

Table 6.2 Setting ranges for User-Def (L-N)

6. Operation

6.5.2 Grid ON/OFF

This function is used to start up or stop the power generation of Solis Single Phase Inverter.



Figure 6.19 Set Grid ON/OFF

Grid ON, start up the power generation.

Grid OFF, stop the power generation, while the inverter is disconnected from the power grid.

Stop, stop the power generation, while the inverter is still connected with the power grid.

Screens can be scrolled manually by pressing the UP/DOWN keys. Press the ENTER key to save the setting. Press the ESC key to return to the previous menu.

6.5.3 24H Switch

This function controls the 24H hours consumption function enable or disable.

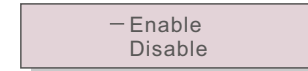


Figure 6.20 Set 24H ON/OFF



NOTE:
When this is enabled, the inverter LCD will still be alive at night with the power LED light on. If the grid is in malfunction at night, the system can't recover even after the grid is back to normal but the consumption data will still be recorded in the meter. Until the sunrise, the system will start to work again while the meter data can be uploaded to the Solis monitoring system to calibrate the load consumption data.

6.5.4 Clear Energy

Clear Energy can reset the history yield of inverter.



These two functions are applicable by maintenance personnel only, wrong operation will prevent the inverter from working properly.

6. Operation

6.5.5 Reset Password

This function is used to set the new password for menu "Advanced info." and "Advanced information".

YES=<ENT> NO=<ESC>
Password: 0000

Figure 6.21 Set new password

Enter the right password before set new password. Press the DOWN key to move the cursor, Press the UP key to revise the value. Press the ENTER key to execute the setting. Press the ESC key to return to the previous menu.

6.5.6 Power control

Active and reactive power can be set through power setting button.

There are 6 item for this sub menu:

1. Set output power
2. Set Reactive Power
3. Out_P With Restore
4. Rea_P With Restore
5. Select PF Curve
6. Max Power Choose



This function is applicable by maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.5.7 Calibrate Energy

Maintenance or replacement could clear or cause a different value of total energy. Use this function could allow user to revise the value of total energy to the same value as before. If the monitoring website is used the data will be synchronous with this setting automatically.

YES=<ENT> NO=<ESC>
Energy:0000000kWh

Figure 6.22 Calibrate energy

Press the DOWN key to move the cursor, Press the UP key to revise the value. Press the ENTER key to execute the setting. Press the ESC key to return to the previous menu.

6. Operation

6.5.8 Special Settings

6.5.8.1 AFCI Set

Solis inverters have the built-in AFCI function which can detect the arc fault on the DC circuit and shut down the inverter to prevent a fire disaster.

(1) Enable the AFCI function

The AFCI function can be enabled in the following.

Path:

Advanced Setting -> Password: 0010 ->Special Settings -> AFCI Set -> AFCI ON/OFF -> ON

→ AFCI ON/OFF
AFCI Level

→ ON
OFF

Figure 6.23 Set AFCI



WARNING:

The "AFCI Level" is reserved for Solis technicians ONLY. Do not change the sensitivity otherwise it will lead to frequent false alarms or malfunctions. Solis is not responsible for any further damages caused by unauthorized modifications.



NOTE:

The setting corresponds to the current status as well which can be used to inspect the ON/OFF state of the AFCI function.

(2) Arc Fault

Within 24 hours, if an Arc-Fault alarm occurs for the 1st-4th times, the inverter will stop operating and automatically reconnect to the grid after a 5-minute delay. Upon the 5th occurrence of an Arc-Fault alarm, the inverter will stop operating and will only reconnect to the grid automatically after the Arc-Fault alarm is manually cleared.

Upon the 5th occurrence of an Arc-Fault alarm, the inverter will give out the following alarm:

ARC-FAULT
Restart Press ESC 3s

Figure 6.24 Arc Fault

Installer needs to thoroughly inspect the DC circuit to ensure all the cables are correctly fastened. Once the DC circuit issue has been fixed or it is confirmed to be OK, press "ESC" for 3s and wait for the inverter to restart.

6. Operation

6.5.8.2 Discon Relay Set

The function is used to set the grid side relay state when the inverter AC output power is set to 0% . Select enable to disconnect the inverter from the grid, select disable to keep the inverter connected with the grid.

YES=<ENT> NO=<ESC>
Discon_Relay: Disable

Figure 6.25 Discon Relay Set

6.5.8.3 D-Wave Switch

When complex shading exits, double wave MPPT function may be used. Turn on the D_Wave Switch, set the scan interval time(interval-T), save and send. The inverter will carry out double wave MPPT scanning 1 time every scan interval time.

→ D_Wave Switch:OFF
Interval-T: 030Min

→ Save & Send
Cancel & Exit

Figure 6.26 D-Wave Switch

6.5.9 STD Mode settings

There are 10 setting under STD. Mode settings.

1. Working Mode Set
2. Power Rate Limit
3. Freq Derate Set
4. 10mins Voltage Set
5. Q3Tau Settings
6. P3Tau Settings
7. Control Switches
8. Power Priority
9. Initial Settings
10. DRM Settings



This function is applicable by maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6. Operation

6.5.9.1 DRM Settings

DRM is used to control the AC output of the inverter according to different state standards. DRM default setting is "OFF". If DRM setting is "ON", but the inverter logic interface is not connected to the switch or the switch is open, the inverter will display "Limit by DRM" and the inverter output power will be limited to zero.

DRM ON/OFF
AU DRM Q Set
VDE_DRM Settings

Figure 6.27

(1)For G98 or G99 standards, select DRM Set ON to enable the function.

YES=<ENT> NO=<ESC>
DRM Set: ON

Figure 6.28

(2)For AS4777.2 standard, select DRM Set ON to enable the function. Enter the AU DRM Q Set to input the reactive power if needed.

YES=<ENT> NO=<ESC>
Rea Power: -35%

Figure 6.29

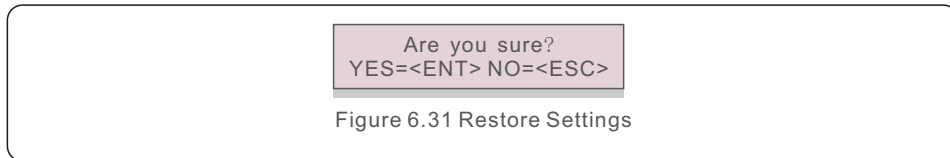
(3)For VDE4105 standard, select DRM Set ON to enable the function. Enter the VDE_DRM Settings to input the specific values under different logic points.

– LogicPLmt01 : 000%
LogicPLmt02 : 030%
LogicPLmt03 : 060%
LogicPLmt04 : 100%

Figure 6.30

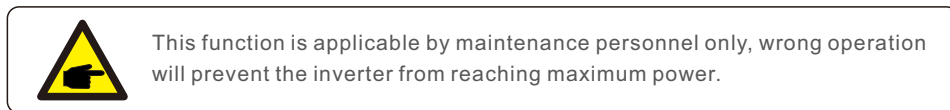
6.5.10 Restore Settings

Restore setting could set all item in 6.5.8 special setting to default.
The screen shows as below:



6.5.11 HMI Update

This function is used for updating the LCD program.



6.5.12 Internal EPM Set

Select EPM Settings from the Main Menu to access the following options:

1. **Mode Select**
2. **Backflow Power**
3. **Fail safe ON/OFF**
4. **Meter Select**
5. **CT Direction Slit**
6. **RD244 ON/OFF**
7. **G100Set**

6.5.12.1 Mode Select

There are 6 settings in this menu as below:

1. **EPM OFF**
2. **Meter in Load**
3. **Meter in Grid**
4. **Load Monitor_Meter**
5. **Current sensor**

EPM OFF: function is disabled.

Meter in Load: Solis Smart Meter is connected in the load branch circuit (The backflow power setting is applicable, default value is 0W).

Meter in Grid: Solis Smart Meter is connected in the grid connection point (The backflow power setting is applicable, default value is 0W).

Load Monitor_Meter: Solis Smart Meter is connected in the grid connection point (used for 24h load monitoring only, the backflow power setting is not applicable).

Current sensor: Solis Smart Sensor is connected in the grid connection point (The backflow power setting is applicable, default value is 0W).



NOTE:

If the users want execute the **Internal Export power management function** or **24 Hours Consumption load Monitoring function** by Smart meter.

Please refer to the below instruction for different demands:

Scenario1: Internal Export power management function by Smart Meter.
Step 1: Refer the Section 4.3.7 to connect the smart meter on the grid side or load side.

Step 2: Select the corresponding meter model in the section 6.5.12.4
Step 3: Select the Section 6.5.12.1 Mode Select as Option 2(Meter in Load) or option 4(Meter in Grid) accordingly.

Step 4: Configure the Section 6.5.12.2 to set the allowed backflow power.
Step 5: Configure the Section 6.5.12.3 to enable the failsafe function (If necessary).

Scenario2: 24 Hours Consumption load Monitoring function by Smart Meter.

Step 1: Refer to Section 4.3.7 to connect the smart meter on the grid side.
Step 2: Select the corresponding meter model in Section 6.5.12.4.

Step 3: Select the Section 6.5.11.1 Mode Select as Option 4 (LoadMonitor_Meter).

Step 4: Select the Section 6.5.3 24H Switch as "Enable".

Step 5: Configure the Solis monitoring system (Please refer to the manual of monitoring device).

Scenario3: Both Internal Export power management function and 24 Hours Consumption load Monitoring function by Smart Meter.

Step 1: Refer to Section 4.3.7 to connect the smart meter on the grid side.
Step 2: Select the corresponding meter model in Section 6.5.12.4

Step 3: Select the Section 6.5.11.1 Mode Select as Option 3(Meter in Grid).
Step 4: Select the Section 6.5.3 24H Switch as "Enable".

Step 5: Configure the Section 6.5.11.2 to set the allowed backflow power.
Step 6: Configure the Section 6.5.11.3 to enable the failsafe function (If necessary).

Step 7: Configure the Solis monitoring system (Please refer to the manual of monitoring device)



NOTE:

If the users want execute the **Internal Export power management function** or **24H Consumption load Monitoring function** by Smart Sensor.

Please refer to the below instruction for different demands:

Scenario1: Both Internal Export power management Consumption and 24H Consumption load Monitoring by Smart Sensor.

Step 1: Refer the Section 4.3.8 to connect the smart sensor on the grid side.

Step 2: Select the Section 6.5.12.1 Mode Select as Option 6 (Current Sensor).

Step 3: Configure the "CT Sampling Ratio" and "CT Link Test" if necessary.

Step 4: Select the Section 6.5.3 24H Switch as "Enable".

Step 5: Configure the Section 6.5.12.2 to set the allowed backflow power.

Step 6: Configure the Section 6.5.12.3 to enable the failsafe function (If necessary).

Step 7: Configure the Solis monitoring system (Please refer to the manual of monitoring device)

Scenario2: Only 24H Consumption load Monitoring function by Smart Sensor.

Step 1: Refer to Section 4.3.8 to connect the smart sensor on the grid side.

Step 2: Select the Section 6.5.12.1 Mode Select as Option 5 (LoadMonitor_CT).

Step 3: Select the Section 6.5.3 24H Switch as "Enable".

Step 4: Configure the Solis monitoring system (Please refer to the manual of monitoring device).



NOTE:

For option 5 (Current sensor), there are several sub-settings available when "Current sensor" is selected.

· **CT Sampling Ratio**

This setting is used to define the CT sampling ratio if customer didn't use the default CT supplied by Solis.

The default CT is 100A:33.33mA (Default ratio is 3000:1)

-> CT Sampling Ratio

YES=<ENT> NO=<ESC>
Ratio:3000:1

· **CT Link Test**

This setting is used to check the direction of the CT (Not compulsory)

The result is only valid if the following conditions are met.

1. Load power is over 500W.
2. Inverter is set as "Grid OFF" in the LCD.
3. CT is connected to the inverter CT port and the CT is placed at the grid side.

CT Link State
Correct



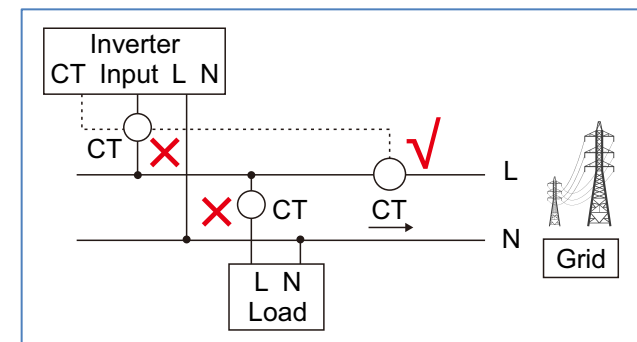
NOTE:

There are 3 states in the CT Link Test

"Error" means the CT is installed in the wrong direction, please change it.

"Can not judge" means the load power is too small and the result is not credible.

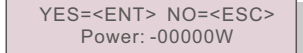
"Correct" means the CT is installed correctly.



6. Operation

6.5.12.2 Backflow Power

The setting is used to define the allowed export power into the grid.



YES=<ENT> NO=<ESC>
Power: -00000W

Figure 6.32 Set the backflow power



NOTE:

Positive values indicate the amount of power is allowed to export to the grid.
Negative values indicate a more strict control to limit the export power in advance thus ensuring exact no power is feeding into the grid.

6.5.12.3 Fail safe ON/OFF

This setting is used to give out an alarm (stop inverter generation as well) when the CT/Meter connection is lost during operation.

It can prevent potential backflow power into the grid when the system loses control.



YES=<ENT> NO=<ESC>
Fail Safe Set:ON

Figure 6.33 Set the Fail Safe ON/OFF

It is only mandatory to turn on this function when the inverter is installed in UK due to the G100 regulation. For other regions, customers can enable or disable the function as they desire.



NOTE:

When the failsafe function is ON and CT/Meter is disconnected somehow, the inverter will stop generation and give "Failsafe" alarm on the LCD.
When the failsafe function is OFF and CT/Meter is disconnected somehow, the inverter will keep the output power as the last moment when the CT/Meter is still connected. After a restart, the inverter will output at full power without limit.

6. Operation

6.5.12.4 Meter Select

The setting is used to define the correct meter that is connected to the inverter.



->1PH Meter
3PH Meter

->DDSD1352-C
ACR10RD16TE

Figure 6.34 Meter Select

For Solis single phase inverters, please select "1PH Meter" and then select the corresponding meter model.

6.5.12.5 CT Direction SlT

Modify the direction of CT when the actual CT installation direction is wrong.
Select the Forward or Reverse direction according to the requirement.

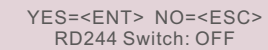


->Forward
Reverse

Figure 6.35 CT Direction SlT

6.5.12.6 DR244 ON/OFF

Modify the direction of CT when the actual CT installation direction is wrong.
Select the Forward or Reverse direction according to the requirement.



YES=<ENT> NO=<ESC>
RD244 Switch: OFF

Figure 6.36 Dr244 ON/OFF

6. Operation

6.5.12.7 G100Set



NOTE:

The function is only used for installations where the standard "G100 Issue 2 amendment 2" is applicable.

There are 5 settings under G100Set:

- 1. **G100 ON/OFF**
- 2. **Backflow Current**
- 3. **Clear Fault**
- 4. **System Type**
- 5. **Advanced Reset**

6.5.12.7.1 G100 ON/OFF

Select Meter or CT according to the actual installation to turn on the function, select OFF to disable the function.

YES=<ENT> NO=<ESC>
CLS Ctl Set: CT

YES=<ENT> NO=<ESC>
CLS Ctl Set: Meter

YES=<ENT> NO=<ESC>
CLS Ctl Set: OFF

Figure 6.37 G100 ON/OFF

6.5.12.7.2 Backflow Current

Set the desired backflow current value, and the inverter will control its power to make sure the grid backflow current less than this value.

YES=<ENT> NO=<ESC>
Current: 016A

Figure 6.38 Backflow Current

6. Operation

6.5.12.7.3 Clear Fault

When there is a G100 Status3 message(See 6.2), enter Clear Fault and select YES to handle the alarm. After the operation, the inverter will restart automatically.

Are you sure?
YES=<ENT> NO=<ESC>

Figure 6.39 Clear Fault

6.5.12.7.4 System Type

The function is used to select the PV installation type, for a domestic installation, select Resi; For others, select NonResi.

YES=<ENT> NO=<ESC>
Reset Type: Resi

YES=<ENT> NO=<ESC>
Reset Type: NonResi

Figure 6.40 System Type

6.5.12.7.5 Advanced Reset



This function is applicable by maintenance personnel only.

6.5.13 External EPM Set

This setting should only be turned on when Solis external EPM device is used. Two options are available: 5G-EPM and Others-EPM.

->5G-EPM
Others-EPM

Figure 6.41 External EPM Set

5G-EPM Failsafe Option should be turned ON when 5G series EPM device is used
Others-EPM Failsafe Option should be turned ON when 2G series EPM device is used
Only one option can be activated each time.

6. Operation

6.5.14 Restart HMI

The function is used for restart the HMI.



This function is applicable by maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.5.15 Debug Parameter

This function is used for manufacturer maintenance personnel only.

6.5.16 DSP Update

The function is used for update the DSP.



This function is applicable by maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.5.17 Power Parameter

This function is used for calibrate inverter output energy. It will not impact the energy count for inverter with RGM.

The screen shows :

```
YES=<<ENT> NO=<<ESC>  
Power para: 1. 000
```

Figure 6.42 Power Rate Limit

Press the Down key to move the cursor.

Press the Up key to change the digit.

Please press the Enter to save the setting and press the ESC key to return to the previous menu.



This setting is used for grid operator, don't change setting under this manual.

7. Maintenance

Solis Single Phase Inverter does not require any regular maintenance.

However, cleaning the dust on heat-sink will help the inverter to dissipate the heat and increase its life time. The dust can be removed with a soft brush.



CAUTION:

Do not touch the inverter's surface when it is operating. Some parts of the inverter may be hot and cause burns. Turn off the inverter (refer to Section 5.2) and wait for a cool-down period before any maintenance or cleaning operation.

The LCD and the LED status indicator lights can be cleaned with a damp cloth if they are too dirty to be read.



NOTE:

Never use any solvents, abrasives or corrosive materials to clean the inverter.

8. Trouble Shooting

The inverter is designed in accordance with the most important international grid-tied standards and safety and electromagnetic compatibility requirements. Before delivering to the customer, the inverter has been subjected to several tests to ensure its optimal operation and reliability.

In case of failure, the LCD screen will display an alarm message. In this case, the inverter may stop feeding into the grid. The failure descriptions and their corresponding alarm messages are listed in Table 8.1:

Alarm Message	Failure description	Solution
No power	Inverter no power on LCD	1.Check PV input connections 2.Check DC input voltage (single phase >120V, three phase >350V) 3.Check if PV+/- is reversed
LCD show initializing all the time	can not start-up	1.Check if the connector on main board or power board are fixed. 2.Check if the DSP connector to power board are fixed.
OV-G-V01/02/03/04	Over grid voltage	1.Resistant of AC cable is too high. Change bigger size grid cable 2.Adjust the protection limit if it's allowed by electrical company.
UN-G-V01/02	Under grid voltage	1.Use user define function to adjust the protection limit if it's allowed by electrical company.
OV-G-F01/02	Over grid frequency	
UN-G-F01/02	Under grid frequency	
Reverse-GRID	Wrong AC polarity	1. Check the polarity of AC connector.
Reverse-DC	Reverse DC polarity	1. Check the polarity of DC connector.
NO-GRID	No grid voltage	1.Check connections and grid switch. 2.Check the grid voltage inside inverter terminal.
OV-DC01/02/03/04	Over DC voltage	1.Reduce the module number in series
OV-BUS	Over DC bus voltage	1.Check inverter inductor connection 2.Check driver connection
UN-BUS01/02	Under DC bus voltage	
GRID-INTF01/02	Grid interference	1.Restart inverter 2.Change power board
OV-G-I	Over grid current	
IGBT-OV-I	Over IGBT current	
DC-INTF OV-DCA-I	DC input overcurrent	1.Restart inverter 2.Identify and remove the string to the fault MPPT 2.Change power board
IGFOL-F	Grid current tracking fail	1.Restart inverter or contact installer.
IG-AD	Grid current sampling fail	
OV-TEM	Over Temperature	1.Check inverter surrounding ventilation. 2.Check if there's sunshine direct on inverter in hot weather.

8. Trouble Shooting

Alarm Message	Failure description	Solution
INI-FAULT	Initialization system fault	1.Restart inverter or contact installer.
DSP-B-FAULT	Comm. failure between main and slave DSP	
12Power-FAULT	12V power supply fault	
PV ISO-PRO 01/02	PV isolation protection	1.Remove all DC input, reconnect and restart inverter one by one. 2.Identify which string cause the fault and check the isolation of the string.
lLeak-PRO 01/02/03/04	Leakage current protection	1.Check AC and DC connection 2.Check inverter inside cable connection.
RelayChk-FAIL	Relay check fail	1.Restart inverter or contact installer.
DCinj-FAULT	High DC injection current	1.Restart inverter or contact installer.
Screen OFF with DC applied	Inverter internally damaged	1.Do not turn off the DC switches as it will damage the inverter. 2.Please wait for the solar irradiance reduces and confirm the string current is less than 0.5A with a clip-on ammeter and then turn off the DC switches. 3.Please note that any damages due to wrong operations are not covered in the device warranty.
Fail Safe	Meter Communication Fail	1.Restart the inverter and meter. 2.If it is still not resolved, contact the factory's customer service.
CT Fault	The alarm occurs when the CT connected to the inverter or the CT connected to the smart meter loses connection.	1.When this alarm occurs with the G100 switch on, please check and repair the CT wiring first and then reset the alarm manually by using the "Advanced Settings ->Internal EPM Set-> G100Set->Clear Fault " setting in the LCD/APP or clear the alarm remotely; when this alarm occurs with the G100 off, please check and repair the CT wiring.
AFCI-Check	AFCI-Check Protection	1. Restart the inverter 2. If it is still not resolved, contact the factory's customer service.
ARC-FAULT	Arc fault because of the PV side insulation damage	1.Check for arc in the inverter PV side connection and fix it. 2.Restart the inverter. 3.If it is still not resolved, contact the factory's customer service.
DRM LINK_FAIL	DRM function can not work normally	1.Please check if your DRM control device/ logic interface or its wiring is normal. If there is actually no DRM control device/ logic interface connected, please disable the DRM function in inverter settings.

8. Trouble Shooting

Alarm Message	Failure description	Solution
MET_SEL_FAIL	Meter model fail selected	1.Please select the correct smart meter type in inverter setting based on the smart meter actually connected to the inverter.
DRM_CTL_Off	DRM function control the inverter to be off state	1.Check if the DRM function is enabled. This alarm indicates the DRM function controls the inverter to stop. If this is not expected, please disable the DRM function.
State 2 excursion	The alarm happens when G100 current limit is breached due to sudden change of load	1.As required by G100 V2,the alarm needs manual reset. Please clear the alarm using the"Advanced Settings ->Internal EPM Set -> G100Set->Clear Fault"setting in the LCD/APP or remotely.
EPM-Hard Limit	The alarm happens when EPM Hard Limit is breached	1.Check if the EPM-Hard Limit function is enabled. This alarm indicates the EPM-Hard Limit function controls the inverter to stop. If this is not expected, please disable the EPM-Hard Limit function.

Table 8.1 Fault message and description



NOTE:

If the inverter displays any alarm message as listed in Table 8.1; please turn off the inverter (refer to Section 5.2 to stop your inverter) and wait for 5 minutes before restarting it (refer to Section 5.1 to start your inverter). If the failure persists, please contact your local distributor or the service center. Please keep ready with you the following information before contacting us.

1. Serial number of Solis S6 Single Phase Inverter;
2. The distributor/dealer of Solis S6 Single Phase Inverter (if available);
3. Installation date.
4. The description of problem (i.e. the alarm message displayed on the LCD and the status of the LED status indicator lights. Other readings obtained from the Information submenu (refer to Section 6.2) will also be helpful.);
5. The PV array configuration (e.g. number of panels, capacity of panels, number of strings , etc.);
6. Your contact details.

9. Specifications

Model	S6-GR1P7K2
Max. DC input voltage (Volts)	550
Rated DC voltage (Volts)	330
Startup voltage (Volts)	90
MPPT voltage range (Volts)	90...500
Max. input current (Amps)	18/32
Max short circuit input current (Amps)	20/40
MPPT number/Max input strings number	2/3
Classification	AFCl Type: F-I-AFPE-1-3-1
No.of monitored strings per input port	1
No.of input ports per channel	3
No.of monitored channels	1
Rated channel currenre (Amps)	18+32
Maximum current per input port (Amps)	18
Rated interruption current (Amps)	18
Rated output power (Watts)	7000
Max. output power (Watts)	7000
Max. apparent output power (VA)	7000
Rated grid voltage (Volts)	1/N/PE, 220
Rated output current (Amps)	31.8
Max. output current (Amps)	31.8
Power Factor (at rated output power)	> 0.99 (0.8 leading - 0.8 lagging)
THDi (at rated output power)	<3%
Rated grid frequency (Hertz)	50/60
Operating frequency range (Hertz)	45...55 or 55...65
Max.efficiency	97.7%
EU efficiency	96.8%
Dimensions	310W*543H*180D (mm)
Weight	13kg
Topology	Transformerless
Self consumption (night)	< 1 W(Night)
Operating ambient temperature range	-25°C...+60°C
Relative humidity	0~100%
Ingress protection	IP66
Noise emission (typical)	<40 dBA
Cooling concept	Natural convection
Max.operation altitude	4000m
Grid connection standard	EN 50549-1, IEC 62116, IEC 61727, IEC60068, IEC 61683, EN 50530
Safety/EMC standard	IEC/EN 62109-1/-2, IEC/EN 61000-6-1/-2/-3/-4
DC connection	MC4 connector
AC connection	Quick connection plug
Display	LCD
Communication connections	RS485, Optional: Wi-Fi, GPRS
Warranty Terms	5 Years (Extend to 20 Years)

9. Specifications

Model	S6-GR1P7.7K2
Max. DC input voltage (Volts)	550
Rated DC voltage (Volts)	330
Startup voltage (Volts)	90
MPPT voltage range (Volts)	90...500
Max. input current (Amps)	18/32
Max short circuit input current (Amps)	20/40
MPPT number/Max input strings number	2/3
Classification	AFCI Type: F-I-AFPE-1-3-1
No.of monitored strings per input port	1
No.of input ports per channel	3
No.of monitored channels	1
Rated channel current (Amps)	18+32
Maximum current per input port (Amps)	18
Rated interruption current (Amps)	18
Rated output power (Watts)	7700
Max. output power (Watts)	7700
Max. apparent output power (VA)	7700
Rated grid voltage (Volts)	1/N/PE, 220
Rated output current (Amps)	35.0
Max. output current (Amps)	35.0
Power Factor (at rated output power)	>0.99 (0.8 leading - 0.8 lagging)
THDi (at rated output power)	<3%
Rated grid frequency (Hertz)	50/60
Operating frequency range (Hertz)	45...55 or 55...65
Max. efficiency	97.7%
EU efficiency	96.8%
Dimensions	310W*543H*180D (mm)
Weight	13kg
Topology	Transformerless
Self consumption (night)	< 1 W(Night)
Operating ambient temperature range	-25°C...+60°C
Relative humidity	0~100%
Ingress protection	IP66
Noise emission (typical)	<40 dBA
Cooling concept	Natural convection
Max.operation altitude	4000m
Grid connection standard	EN 50549-1, IEC 62116, IEC 61727, IEC60068, IEC 61683, EN 50530
Safety/EMC standard	IEC/EN 62109-1/-2, IEC/EN 61000-6-1/-2/-3/-4
DC connection	MC4 connector
AC connection	Quick connection plug
Display	LCD
Communication connections	RS485, Optional: Wi-Fi, GPRS
Warranty Terms	5 Years (Extend to 20 Years)

9. Specifications

Model	S6-GR1P8K2
Max. DC input voltage (Volts)	550
Rated DC voltage (Volts)	330
Startup voltage (Volts)	90
MPPT voltage range (Volts)	90...500
Max. input current (Amps)	18/32
Max short circuit input current (Amps)	20/40
MPPT number/Max input strings number	2/3
Classification	AFCI Type: F-I-AFPE-1-3-1
No.of monitored strings per input port	1
No.of input ports per channel	3
No.of monitored channels	1
Rated channel current (Amps)	18+32
Maximum current per input port (Amps)	18
Rated interruption current (Amps)	18
Rated output power (Watts)	8000
Max. output power (Watts)	8000
Max. apparent output power (VA)	8000
Rated grid voltage (Volts)	1/N/PE, 220
Rated output current (Amps)	36.4
Max. output current (Amps)	36.4
Power Factor (at rated output power)	>0.99 (0.8 leading - 0.8 lagging)
THDi (at rated output power)	<3%
Rated grid frequency (Hertz)	50/60
Operating frequency range (Hertz)	45...55 or 55...65
Max. efficiency	97.7%
EU efficiency	96.8%
Dimensions	310W*543H*180D (mm)
Weight	13kg
Topology	Transformerless
Self consumption (night)	< 1 W(Night)
Operating ambient temperature range	-25°C...+60°C
Relative humidity	0~100%
Ingress protection	IP66
Noise emission (typical)	<40 dBA
Cooling concept	Natural convection
Max.operation altitude	4000m
Grid connection standard	EN 50549-1, IEC 62116, IEC 61727, IEC60068, IEC 61683, EN 50530
Safety/EMC standard	IEC/EN 62109-1/-2, IEC/EN 61000-6-1/-2/-3/-4
DC connection	MC4 connector
AC connection	Quick connection plug
Display	LCD
Communication connections	RS485, Optional: Wi-Fi, GPRS
Warranty Terms	5 Years (Extend to 20 Years)